Office		f New Mexico	_	Form C-103 May 27, 200
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	ls and Natural Resource	WELL API	NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	RVATION DIVISION	5 Indicate	30-015-33705 Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.	STA	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1	Fe, NM 87505	6. State Oil	& Gas Lease No.
	ICES AND REPORTS		7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)				I FEE COM
1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Nu	,, <u>, , , , , , , , , , , , , , , , , ,</u>
2. Name of Operator MYCO IND	USTRIES, INC.		9. OGRID	Number 015445
3. Address of Operator P.O. BOX	( 840 A, NM 88211-0840	OCU-AMTEDI	1	me or Wildcat AD MORROW; EAST
4. Well Location				
				eet from the <u>WEST</u> line
Section 1	Township 3	22S Range 27E whether DR, RKB, RT, GF	NMPM ED	DY County
Pit or Below-grade Tank Application [ ]	3093' GR	·····		
	<del></del>	nearest fresh water well $\geq 1\mathrm{m}$	i. Distance from near	est surface water > 1 mi.
Pit Liner Thickness: 20 mil	Below-Grade Tank: \		s; Construction Mate	
12 Check	Appropriate Box to I	Indicate Nature of No	tice Report or C	Other Data
			· •	
NOTICE OF IN PERFORM REMEDIAL WORK	HENTION TO: PLUG AND ABANDO			FREPORT OF:  ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS		E DRILLING OPNS	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CE	MENT JOB	
OTHER:		OTHER:SPU	ID, RUN SURFAC	E, INTER. & LONGSTRIN <b>Z</b> IO
	lated assertions (Class		ls, and give pertine	nt dates, including estimated da
			4	
of starting any proposed we			s: Attach wellbore	diagram of proposed completion
			s: Attach wellbore	diagram of proposed completion
of starting any proposed we or recompletion.	ork). SEE RULE 1103.		s: Attach wellbore	diagram of proposed completion
of starting any proposed we	ork). SEE RULE 1103.		s: Attach wellbore	diagram of proposed completion
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of starting any proposed we or recompletion.	ork). SEE RULE 1103.		s: Attach wellbore	diagram of proposed completion
of starting any proposed we or recompletion.	above is true and comple	For Multiple Completion	vledge and belief.	further certify that any pit or below
of starting any proposed we or recompletion.  SEE ATTACHED DETAILED DETAILE	above is true and comple	For Multiple Completion	vledge and belief. ∣ nit ⊠ or an (attached)	further certify that any pit or below
of starting any proposed we or recompletion.  SEE ATTACHED DETAILED DETAILE	above is true and completed according to NMOCI	For Multiple Completion  ete to the best of my known guidelines , a general period.	vledge and belief. I nit ⊠ or an (attached)	I further certify that any pit or below alternative OCD-approved plan
of starting any proposed we or recompletion.  SEE ATTACHED DETAILED DETAILE	above is true and completed according to NMOCI	For Multiple Completion  ete to the best of my know  guidelines   TITLE ENGR/LAND TI  E-mail address: hannah(	vledge and belief. I nit ⊠ or an (attached)	I further certify that any pit or below alternative OCD-approved plan □. DATE 06/23/2005

04/12/05	SET AND CEMENT 134' - 20" CONDUCTOR PIPE
04/18/05	NOTIFIED ARTESIA OCD (MIKE BRATCHER) OF SPUD 04-18-05 (NO WITNESSES).
04/20/05	DRILLED OUT CONDUCTOR W/ 17-1/2" BIT TO 510'. RUN 13-3/8" (48#) H-40 CSG. SHOE @ 510'. CMT W/ 300-SXS LITE (65:35:6) AND TAIL W/ 200 SXS "C". P.D. @ 10:30 A.M. 4-20-05. CIRC 183 SXS. NOTIFIED MR. VAN BARTON W/ NMOCD ARTESIA OF RUNNING CASING. WOC 24 HOURS. TESTED CASING TO 750 PSI FOR 30 MIN.
04/21/05 thru 04/25/05	INSTALL BOP-TEST. DRILL W/ 12-1/4" BIT TO 2661'. RAN 9-5/8" (36#) J-55 TO 2648' AND CMT W/ 965 SXS LITE H (65:35:6) + TAIL W/ 224-SXS "H". P.D. @ 6:30 A.M. 4-26-05. CIRC 56 SXS. NOTIFIED PHIL HAWKINS W/ NMOCD ARTESIA OF RUNNING CASING. WOC 24 HRS. TESTED CASING TO 1000 PSI FOR 30 MIN.
04/27/05 thru 05/27/05	DRILL OUT 13-3/8" W/ 8-3/4" BIT TO 12,132' (TD 3 A.M. 5/27/05)
05/28/05	RUN SCHLUMBERGER PLATFORM EXPRESS AND PRESSUREXPRESS LOGS. LOGGERS TD12,127'.
05/30/05	RAN 283 JTS OF 5-1/2" (17#) L80 & P110 LT&C CSG. LAND CASING AT 12,102'. CEMENT (STAGE I) 1100 SXS SUPER "H" MODIFIED. P.D. @ 2:00 A.M. 5/30/05. CIRCULATED 262 SXS TO PIT. (STAGE II) 1200 SXS LITE (50:50:11). TAIL WITH 800 SXS SUPER "H" MOD. P.D. @ 11:30 A.M., 5/30/05. CIRCULATED 216 SXS TO SURFACE.
06/01/05	WOCU.