

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1377
7. Lease Name or Unit Agreement Name Avenger AVG State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw Upper Penn, South Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 32 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3863'GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

NOTE: CIBP at 8800'

- MIRU all safety equipment necessary.
- Set a 5-1/2" CIBP at 7379' with 35' cement on top.
- Circulate hole with 10# mud.
- Spot 100' cement plug from 4785'-4885' (25 sx). *25 sx plug @ 8770*
- Spot 100' cement plug from 1904'-2004' (25 sx).
- Spot 100' cement plug from 1190'-1290' (25 sx). Tag plug.
- Spot 100' cement plug from 330'-430' (25 sx). Tag plug.
- Spot 60' cement plug inside casing to surface. Tag plug.
- Cut off wellhead and install marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 23, 2005

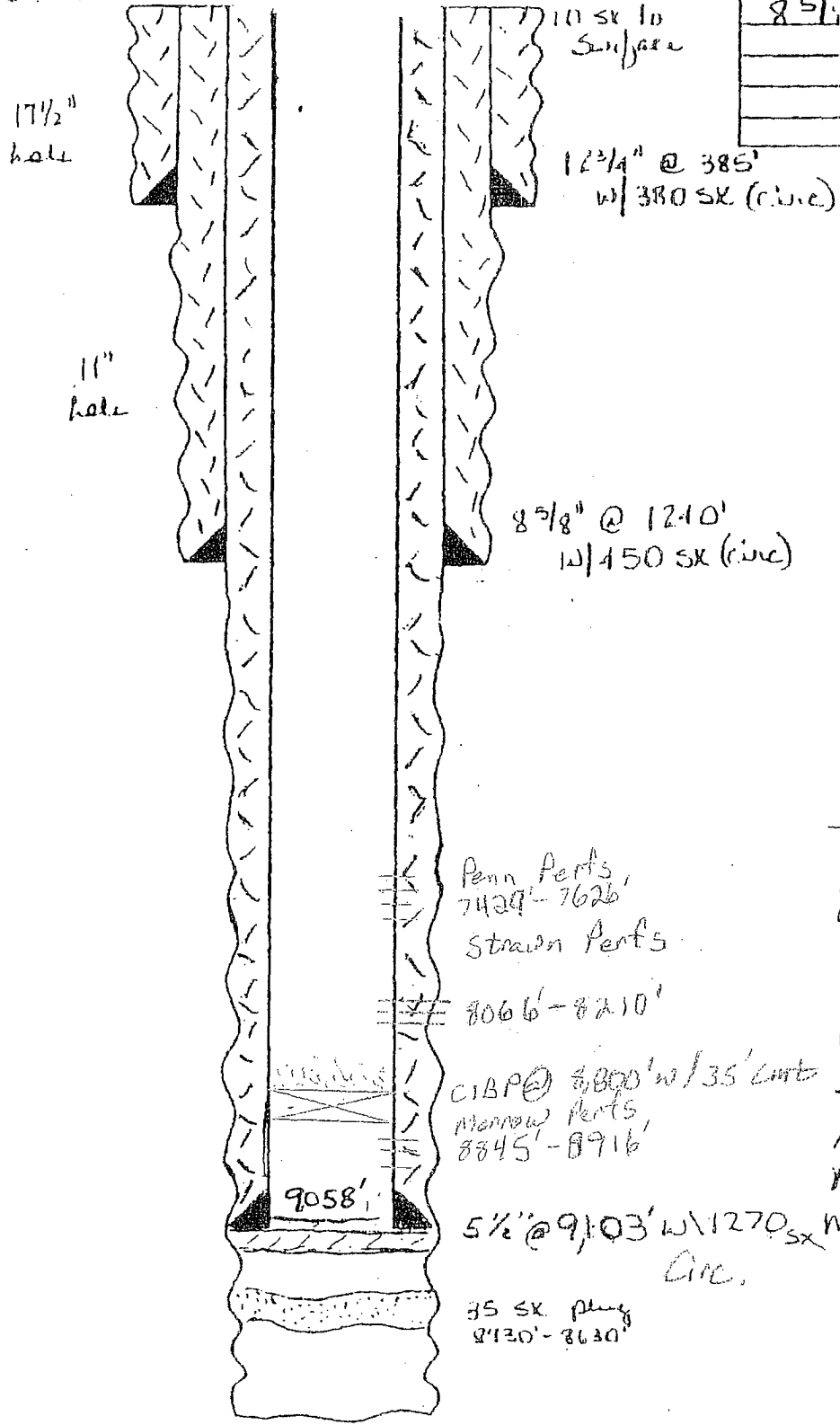
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
 APPROVED BY: [Signature] TITLE [Signature] DATE JUN 29 2005

WELLNAME: Avening. AVG St #1 FIELD: _____
 LOCATION: 1980' TSL, 1980' FWL (K) 32-205-2AE
 BL: 3263 ZERO: _____ AGL: _____ KB: _____
 SPUD DATE: 1-18-75 COMPLETION DATE: _____
 COMMENTS: forming stable C. #1

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
12 3/4" 48 #F	385'
8 5/8" 24 #F	1240'

Before PA



DST #1 5585' - 5625'
 DST #2 5745' - 5815'
 DST #3 7385' - 7555'
 DST #4 8845' - 8995'
 DST #5 7530' - 7625'

New Dst's
 7385 - 7555
 7530 - 7625

Tops

San Andrus 405'
 Glearieta 1954'
 Wolfcamp 4835'
 Penn 6210'
 Penn Line 7190'
 Strawn 8058'
 Atoka 8445'
 M. Anson 8770'
 Mississippian 9090'

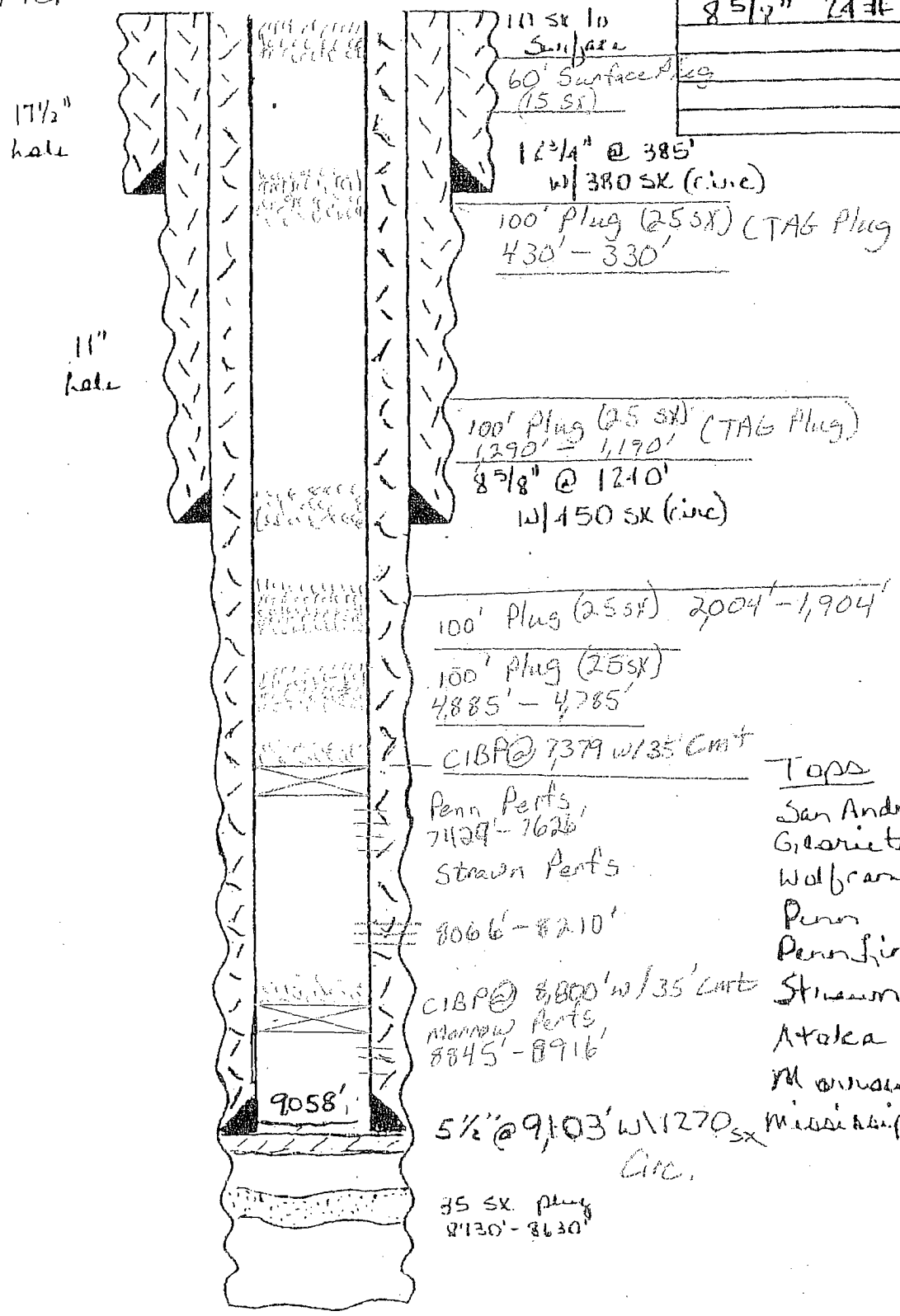
TD 9221'

DATE: _____

WELLNAME: Avenson AVG St #1 FIELD: _____
 LOCATION: 1980' FSL, 1980' FWL (K) 32-205-21E
 GL: 3813' ZERO: _____ AGL: _____ KB: _____
 SPUD DATE: 1-18-75 COMPLETION DATE: _____
 COMMENTS: four run by State C. #1

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
12 3/4" 48 #	385'
8 5/8" 24 #	1240'

After PA



- DST #1 5585' - 5625'
 - DST #2 5745' - 5825'
 - DST #3 7385' - 7525'
 - DST #4 8845' - 8949'
 - DST #5 7530' - 7625'
- New Dsts
- 7385 - 7555
 - 7530 - 7625

- Tops
- San Andrus 405'
 - Georietta 1954'
 - Wolfcamp 4835'
 - Penn 6210'
 - Penn Lime 7190'
 - Strawn 8058'
 - Atoka 8445'
 - M. window 8770'
 - Mississippian 9090'
- 5" @ 9103' w/1270' SX
 C.C.
- 35 SX plug
 9130' - 9230'

TB 9224'

DATE: MSH 6-22-05