istrici ! 525 N. French Dr. Hobbs, NM 88240 istrict II 301 W. Grand Avenue, Artesia, NM 88210 istrict III 000 Rio Brazos Road, Aztec, NM 87410 vistrict IV

220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

	rade Tank Registration or Closure nk covered by a "general plan"? Yes X No [RECEIVED
Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-grad	le tank X AUG 0 4 2005
Decrator: Yates Petroleum Company Telephone: 505-748-4500 e-mail address: mikes@ypc.com		GOD-WILEDIA
Address: 105 South 4th Street. Artesia, N.M. 88210		
facility or well name: Sacra SA # 14 API #: 30-005-63323 U/L or Qur/Qur	K_Sec_ <u>19_T_6SR25E</u>	
County: Chaves Latitude 33.77898 Longitude 104.4	<u>14303</u> NAD: 1927 ☐ 1983 X	DEOE
Surface Owner: Federal State \underline{X} Private Indian \square		RECEIVED
Pit .	Below-grade tank	MAR I 6 2005
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:	GERMATESIA
Work over ☐ Emergency ☐	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes 🔲 If not,	explain why not.
Liner type: Synthetic Thickness 12 mil Clay	eric Thickness 12 mil Clay Clay	
Pit Volume <u>12.000</u> bb?		RECEIVED
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) JUL 2 2 2005
	100 feet or more	(0 points) XXXX OOD-APTERIO
Wellhard protection area. (Loss than 200 East from a private demostic vertex)	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water	No	(0 points)XXXX
source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
(this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicate dist	posal location: (check the onsite box if your are
urying in place) onsite X offsite If offsite, name of facility NA	. (3) Attach a general description of remedial action	
4) Groundwater encountered: No Tyes If yes, show depth below ground		
5) Attach soil sample results and a diagram of sample locations and excavations	· · · · · · · · · · · · · · · · · · ·	
Additional Comments: Closure work plan for drilling pit. The drilling pit cont		ation trench will be excavated and lined with a 12
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be		
with a min. of a 3' over lap of the underlying trench areas. The encapsulation t		
		THE OF CONTROL STATE OF THE STA
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		
Pit Closure actions to begin by NA. Ending date NA		
I hereby certify that the information above is true and complete to the best of n been/will be constructed or closed according to NMOCD guidelines , a		
in the constitution of closed according to this cap guidelines [1],	general permitted and antique antique and antique	Approved plan 21.
Date: 03/15/2005		
Printed Name/Title Mary Vallet 22th Lind Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
The does it to the supplied the supplied the supplied that any difference of the supplied that are the supplied to the		
Approval:	/ V / V	4 JUG2
Printed Name/Title	Signature	. 1732
The state of the s		Principle Ind SUID

Accepted for record **NMOCD**

7AUG 04 2005

MARTIN NATES, III 1912 - 1985 FRANK W. MATES 1926 - 1934



105 SOUTH FOURTH STREET ARTESIA, INEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. MATES
CHARMAN OF THE BOARD
JOHN A. MATES
PRESIDENT

PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY

DENISS G. KINSEY
TREASURER



I certify that on 114 2005, tests were conducted on soil samples from the

30-005- 63327 va.K 19-65-76c 50610 SA \$14

Following are results of those tests.

Middle D.P. 1' - 123 ppm.

EPA Method 9074, TPH N.W. corner 1'- 85 ppm.

Middle D.P. 1 - 32 ppm

EPA Method 9253, NW ronger D.P. 1' - 41 gpm.

middle D.P. 1' - Oppm.

PID Meter, BTEX, NW cornel D.P. 1 - 0 ppm

All testing was done at Yates Petroleum Corp., or on location.

Daniel W. Dolan CWC

Environmental Regulatory Agent