

strict I
25 N. French Dr., Hobbs, NM 88240
strict II
01 W. Grand Avenue, Artesia, NM 88210
strict III
100 Rio Brazos Road, Aztec, NM 87410
strict IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

RECEIVED

AUG 04 2005

Operator: Yates Petroleum Company Telephone: 505-748-4500 e-mail address: mikes@ypc.com

DOB-ARTESIA

Address: 105 South 4th Street, Artesia, N.M. 88210

Facility or well name: Sacra SA # 21 API #: 30-005-63432 U/L or Qtr/Qtr L Sec 35 T 6S R 25E

County: Chaves Latitude 33.74969 Longitude 104.37773 NAD: 1927 1983

Surface Owner: Federal State Private Indian

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Pit
Type: Drilling Production Disposal
Work over Emergency
Lined Unlined
Liner type: Synthetic Thickness 12 mil Clay
Pit Volume 12,000 bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes If not, explain why not.

MAR 16 2005

DOB-ARTESIA

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet (20 points)
50 feet or more, but less than 100 feet (10 points)
100 feet or more (0 points) XXXX

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JUL 22 2005

DOB-ARTESIA

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes (20 points)
No (0 points) XXXX

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet (20 points)
200 feet or more, but less than 1000 feet (10 points) XXXX
1000 feet or more (0 points)

Ranking Score (Total Points) 10 POINTS

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility NA. (3) Attach a general description of remedial action taken including remediation start date and end date.

4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results.

5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.

PIT CLOSURE FINAL

Pit Closure actions to begin by NA. Ending date NA

DATE 7/20/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 03/15/2005

Printed Name/Title John William Lee, District Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Printed Name/Title _____

Signature _____

Date: _____

Accepted for record
NMOCD

AUG 04 2005

MAR 17 2005
DOB ENTERED 90

MARTIN YATES, III
1912-1999
FRANK W. YATES
1935-1998



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

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JUL 29 2005
PID-ARTESIA

I certify that on 7/18/2005, tests were conducted on soil samples from the

30-005-63432 UT. K 35-65-25e Sacra SA #21

Following are results of those tests.

EPA Method 9074, TPH

middle D.P. 4' - 226 ppm.

NE corner D.P. 4' - 307 ppm.

SE corner D.P. 4' - 197 ppm.

EPA Method 9253,

NW corner D.P. 4' - 126 ppm.

SW corner D.P. 4' - 226 ppm.

PID Meter, BTEX,

All testing was done at Yates Petroleum Corp., or on location.

Daniel W. Dolan CWC
Environmental Regulatory Agent

MARTIN YATES, III
1912 - 1955
FRANK W. YATES
1926 - 1986



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