Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq \text{Closure of a pit or below-grade tank \(\subseteq \text{X} \) Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@vpc.com Address: 105 South 4th Street, Artesia, NM 88210 Facility or well name: Salem 3 API #: 30 005 63554 U/L or Qtr/Qtr L Sec 3 T 8S R 26E Latitude <u>33.64706</u> Longitude <u>104.2909</u> NAD: 1927 1983 X RECEIVEL Surface Owner: Federal ___ State ___ Private _X Indian ___ Below-grade tank Pit JUN 0 3 7005 Type: Drilling X Production Disposal Volume: bbl Type of fluid: QUU AATEON Work over Emergency Construction material: Lined X Unlined ___ Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness 12 mil Clay Pit Volume 12.000 bbl (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal RECEIVED 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) XX Yes Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) XXXX water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) XXXX Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) (0 points) 1000 feet or more 20 Points Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if y are burying in place) onsite offsite X If offsite, name of facility: N/A (3) Attach a general description of remedial action taken including remediation start date and en date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure worksplan for drilling pit. The drilling pit contents will be excavated and hauled to an OCD approved soil waste facility. The excavated area will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and a 48 hour notice will be provided to the Oil Conservation Division. Pit Closure start date: N/A. Final closure date: N/A. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan . Date: 06/01/2005 Printed Name/Title Dan Dolan / Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval:

मिं। व्यवस्थित वेर्केट शामित्रवदा

Printed Name/Title

Signature

AUG 03 2005

NIARTIN NATES, III 1912 - 1988 FRANK WILLATES 1986 - 1986



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I certify that on 7/5/2005, tests were conducted on soil samples from the

30.005-63554 UT. L 3-85-26e SALEM #3

Following are results of those tests.

middle D.P. 3' - Oppm.

EPA Method 9074, TPH NW. coiner D.P. 3' - 94 ppm

Middle D.P. 8' = 283 ppm.

Middle D.P. 3' - 365 ppm.

EPA Method 9253, N.W. winer D.P. 3' - 768 ppm.

Middle D.P. 3'- O ppm.
PID Meter, BTEX, NW. corner D.P. 3'- O ppm

All testing was done at Yates Petroleum Corp., or on location.

Daniel W. Dolan CWC

Environmental Regulatory Agent