

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-103
Revised March 25, 1999

WELL API NO.
30-005-63509

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-1834

7. Lease Name or Unit Agreement Name:

Ten Mile Unit

8. Well No.

1

9. Pool name or Wildcat
Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter G : 1650 feet from the North line and 1650 feet from the East line

Section 33 Township 14S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3583' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Perforate and stimulate ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/6/03 - Perforate Morrow 8682'-8694' and 8734'-8738' with 96 - .42" holes. Acidize with 1600g 7-1/2% MSA, 1000 SCF N2/bbl + balls.

2/17/03 - Frac with 32,000g 70Q linear 40# CMHPH/CO2 foam carrying 31,500# 20/40 tempered DC sand.

2/24/03 - Set 4-1/2" composite plug at 8655'. Perforate Atoka 8549'-8556' with 42 - .42" holes.

2/26/03 - Acidize Atoka with 700g 7-1/2% MSA + 1000 SCF/bbl N2 + balls.

3/4/03 - Frac with 33,000g foamed 40# linear binary, carrying 31,500# Econoprop 20/40 sand.

3/6/03 - Drilled out composite plug at 8655'.

3/12/03 - Set composite plug at 8525'. Perforate Strawn 8424'-8432' with 48 - .42" holes.

3/13/03 - Acidize Strawn with 800g 7-1/2% IC HCL, 1000 SCF/bbl N2 + balls.

3/18/03 - Perforate Cisco 7711'-7724' with 52 - .42" holes.

3/20/03 - Acidize Cisco with 1300g 20% IC HCL.

3/25/03 - Drilled out composite plug at 8525'. Set packer at 8344'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 27, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Accepted for record TITLE BCB

Conditions of approval, if any:

DATE APR 01 2003