

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 22, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

JUN 2003
RECEIVED
OCD - ARTESIA

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31132

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG4524

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
OXY Remuda State

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
1

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
~~Under Empty Well Completion~~ South

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1980 Feet From The west Line

Section 16 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 8/30/00 11. Date T.D. Reached 10/4/00 12. Date Compl. (Ready to Prod.) 3/16/01 13. Elevations (DF & RKB, RT, GR, etc.) 3550' 14. Elev. Casinghead

15. Total Depth 11450' 16. Plug Back T.D. 10000' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9407-9682' - Wolfcamp 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CZDL/CNL/DLL/MLL/GRL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	1220sx - Surface	N/A
9-5/8"	36#	3210'	12-1/4"	1512sx - Circulated	N/A
5-1/2"	17#	11450'	8-3/4"	865sx - 8150'-Calc	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9305'	9305'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4 SPF @ 11049-90, 11215-230' Total 136 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4 SPF @ 10132-10142' Total 40 holes	11049-11090 7205g 700 foam frac w/40500# sand
2 SPF @ 9407-9435, 9644-9682' Total 112 holes	10132-10142' 2000g 15% HCl acid + N2
	9407-9682' 8000g 15% HCl acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/18/01		Flwg				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/16/01	24	open		18	296	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
250			18	296	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 6/6/03

INSTRUCTIONS.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 10123'
B. Salt _____	T. Atoka _____ 10503'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow _____ 10794'
T. Wolfcamp _____ 8446'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	75	75	Surface Rock				
75	808	733	Halt. anhy				
808	1832	1024	Anhy. dolo				
1832	4142	2310	Dolo. anhy. sndst. shale				
4142	8446	4304	Lmst. sndst. shale				
8446	9558	112	Lmst. shale, chert				
9558	9640	82	Shale, Lmst				
9640	10123	483	Lmst. shale				
10123	10503	380	Lmst. chert. shale				
10503	10794	291	Lmst. sndst. shale. chert				
10794	11302	508	Sndst. shale, lmst				
11302	11449	147	Shale				

OPERATOR: OXY USA INC.
WELL/LEASE: Remuda St. #1
COUNTY: Eddy

308-0044

STATE OF NEW MEXICO
DEVIATION REPORT

216	1 1/4
400	1
885	1 1/2
1,357	1
1,830	1
2,303	2
2,555	2
2,807	2
3,029	1 3/4
3,210	2 3/4
3,688	3
3,910	2
4,162	1
4,636	1 1/4
5,109	1 3/4
5,606	1
6,097	1
6,571	1 1/2
6,839	1 1/4
7,328	2
7,802	1 3/4
8,301	1 3/4
8,820	1 1/2
9,373	3
9,547	3 1/2
9,638	2 1/2
9,857	2 3/4
9,982	1 1/2
10,230	1
10,480	1
10,723	1
11,219	2
11,408	1 1/4



By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of October, 2000, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

