

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

JUL 20 2005

OOD-ARTESIA

Form C-105
 Revised June 10, 2003

Well API No. **30-015-21005**

5. Indicate Type of Lease
 STATE FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 Oil Well Gas Well Dry Other

b. Type of Completion:
 New Well Work Over Deepen Plug Back Diff. Resrv., Other

2. Name of Operator
DEVON LOUISIANA CORPORATION

3. Address of Operator
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

7. Lease Name and Unit Agreement Name
Parkway West Unit

8. Well No.
2

9. Pool name or Wildcat
Parkway, Atoka, West Pro Gas

4. Well Location
 Unit Letter **G** **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
 Section **29** Township **19S** Range **29E** NMPM County **Eddy**

10. Date Spudded **7/25/1974** 11. Date T.D. Reached **9/3/1974** 12. Date Completed **2/5/05 (RC)** 13. Elevations (DR, RKB, RT, GL)* **3287' (GL)** 14. Elev. Casinghead **3287**

15. Total Depth: MD **11,475** 16. Plug Back T.D.: **10,950** 17. If Multiple Compl. How Many Zones **10642-10648 Atoka** 18. Intervals Drilled BY **X** Rotary Tools Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name **10642-10648 Atoka** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **DLL & MLL (submitted with original completion)** 22. Was Well Cored **No**

23 **CASING RECORD (Report all strings set in well)**

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11-3/4"	42	410	15	500 sxs (cmt circ)	none
8-5/8"	24 & 32	3010	11	1500 sxs (cmt circ)	none
5-1/2"	17 & 20	11422	7-7/8	750 sxs	none

24 **Liner Record** 25 **Tubing Record**

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2-3/8"	10632	10618

26. Perforation record (interval, size, and number)
Morrow 11276-11286
Morrow 11110-11114; 11142-11149' (Bridge Plug @ 10950')
Atoka 10642-10648' (producing)

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11110-11149'	1500 gallons acid
10642-10648'	1200 gallons 7.5% HCL

28 **PRODUCTION**

Date First Production **2/5/2005** Production Method (Flowing, Gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. Or Shut-In) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2/12/2005	24	20/64"	Period		864		#DIV/0!
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).	
420				864			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE *Ronnie Slack* Printed Name Ronnie Slack Title Engineering Technician DATE 7/14/2005

E-mail Address: Ronnie.Slack@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Eastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	9917
T. Salt		T. Strawn	Lm 10138
B. Salt		T. Atoka	10246
T. Yates		T. Miss	11334
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp	Lm 9050	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Pictured Cliffs	
		T. Cliff House	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Gallup	
		Base Greenhorn	
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	
		T. Penn "A"	
		T. Penn "B"	
		T. Penn "C"	
		T. Penn "D"	
		T. Leadville	
		T. Madison	
		T. Elbert	
		T. McCracken	
		T. Ignacio Otzte	
		T. Granite	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	60'	60'	Lime & shale				
60'	400'	340'	Lost circulation				
400'	820'	420'	Red Beds				
820'	2050'	1230'	Salt and Anhydrite				
2050'	2960'	910'	Lime & Anhydrite				
2960'	9420'	6460'	Lime				
9420'	10200'	780'	Lime and shale				
10200'	11334'	1134'	Shale and sand				
11334'	11475'	141'	Shale				