

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program

"Preserving the Integrity of Our Favironment

19-Jul-05

ERS RESOURCES, LLC

1001 FM 1929

VOSS TX 76888

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

Andrew State			INSPECTIO	ON DETAIL	SECTION		
ARTESIA Inspection	METEX UNIT Type Inspection		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00-0 Corrective Action Due By:	O Inspection No.
07/19/2005	Pre-Operation	i, v.	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910
Comments	on Inspection:		epresentative or equending reschedule.	ipment to accor	mplish MIT test. Well	must be shut in and	
ARTESIA Inspection	METEX UNIT		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00-0 Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		presentative or equending reschedule.	ipment to accor	nplish MIT test. Well	must be shut in and	
ARTESIA I	METEX UNIT Type Inspection		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00-0 Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037101
Comments	on Inspection:		presentative or equending reschedule.	ipment to accor	nplish MIT test. Well	must be shut in and	

Inspection	METEX UNIT			\$G_1_42 9	H-25-18S-27E *Significant	30-015-00954-00 Corrective	
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005 Comments	Pre-Operation on Inspection:	No Company	Gerry Guye Representative or equipending reschedule.		No mplish MIT test. Well	10/22/2005 must be shut in and	iGEG0520037160
ARTESIA I	METEX UNIT	No.054			O-25-18S-27E	30-015-00956-00	-00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	l	Gerry Guye	Yes	No	10/22/2005	iGEG0520037205
Comments	on Inspection:		Representative or equipending reschedule.	uipment to acco	mplish MIT test. Well	must be shut in and	
Inspection	METEX UNIT	No.045	To any action	Vistors	L-25-18S-27E *Significant	30-015-00959-00- Corrective	
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037247
Comments			Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
	METEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037308
Comments of			Representative or equipending reschedule.	ripment to acco	mplish MIT test. Well i	must be shut in and	
ARTESIA N	IETEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037473
Comments of			Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well i	must be shut in and	
ARTESIA M	IETEX UNIT	No.056			A-35-18S-27E	30-015-00987-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037533
Comments o			•	ipment to accor	mplish MIT test. Well t	nust be shut in and	
ARTESIA M	IETEX UNIT	No.058	<u> </u>		C-36-18S-27E	30-015-00991-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037584
Comments o			epresentative or equipending reschedule.	ipment to accor	mplish MIT test. Well r	nust be shut in and	
ARTESIA M	IETEX UNIT	No.020			P-24-18S-27E	30-015-01196-00-	 DO
Inspection	Type Inspection		Inspector	Violation?	*Significant	Corrective	
Date 07/19/2005			· _		Non-Compliance?	Action Due By:	Inspection No.
	Pre-Operation n Inspection:	No Company D	Gerry Guye	Yes	No	10/22/2005	iGEG0520037708
	•		pending reschedule.	ipment to accor	nplish MIT test. Well t	nust be shut in and	·
ARTESIA M Inspection	IETEX UNIT	No.012			K-19-18S-28E	30-015-01964-00-0	00
Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037762
Comments or		No Company R remain shut in p		ipment to accor	nplish MIT test. Well n		

ARTESIA METEX UNIT No.041

E-30-18S-28E

30-015-02136-00-00

Inspection Date

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 **Pre-Operation** Gerry Guye

Yes

No

iGEG0520045470

10/22/2005

Comments on Inspection:

No Company Representative or equipment to accomplish test. Well must be shut in and remain shut in pending reschedule.

C-30-18S-28E

30-015-02140-00-00

*Significant

Corrective

Inspection No.

07/19/2005 Pre-Operation

Inspection

Date

Type Inspection

Gerry Guye

Inspector

Violation? Yes

Non-Compliance? No

Action Due By: 10/22/2005

iGEG0520037844

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

ARTESIA METEX UNIT No.049

ARTESIA METEX UNIT No.032

Inspector

Violation?

K-30-18S-28E *Significant

30-015-02141-00-00 Corrective

Inspection No.

Inspection Date 07/19/2005

Type Inspection Pre-Operation

Gerry Guye

Yes

Non-Compliance? No

Action Due By: 10/22/2005

iGEG0514050141

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

D District Office

Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



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Director

Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

ERS RESOURCES, LLC

PO BOX 1502

CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

Meeting Place for this Inspection Group: Artesia Metex Ut #12

Scheduled Date	e: 7/19/2005 8:30:00	AM		
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT
Property Name	e: ARTESIA METE	X UNIT		
	I 24 18S 27E	30-015-00944-00-00	008	Pressure Test
	K 24 18S 27E	30-015-00941-00-00	006	Pressure Test
	M 24 18S 27E	30-015-00942-00-00	016	Pressure Test
	P 24 18S 27E	30-015- 0 119 6-0 0-00	020	Pressure Test
	H 25 18S 27E	30-015-00954-00-00	040	Pressure Test
	L 25 18S 27E	30-015-00959-00-00	045	Pressure Test
	M 25 18S 27E	30-015-00960-00-00	052	Pressure Test
	O 25 18S 27E	30-015 -0 095 6-0 0-00	054	Pressure Test
	H 26 18S 27E	30-015-00963-00-00	035	Pressure Test
	A 35 18S 27E	30-015- 00987-00 -00	056	Pressure Test
	C 36 18S 27E	30-015 -0 0991-00-00	058	Pressure Test
	K 19 18S 28E	30-015-01964-00-00	012	Pressure Test
	C 30 18S 28E	30-015-02140-00-00	032	Pressure Test
	E 30 18S 28E	30-015-02136-00-00	041	Pressure Test
	K 30 18S 28E	30-015- 0 2141- 0 0-00	049	Pressure Test