

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33908
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Forehand 22 State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED JUL 11 2005 OCD-ARTESIA	8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		10. Pool name or Wildcat Carlsbad;Morrow,South (Pro Gas)
4. Well Location Unit Letter D : 660 feet from the North line and 1285 feet from the West line Section 22 Township 23S Range 27E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3142 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf, acid, frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-15-05 Pickle tbg, POOH w/387 jts. tbg. LD DCs and bit. Tag cmt @ 8,792'. Drill cmt to DV tool @ 8,807', drill DV tool, circ clean, test to 2000# - OK. RIH w/112 jts. tbg., cmt @ 12,314', drill cmt, tag float collar @ 12,355', circ clean, RU Crain Acidizing, pickle tbg w/126 gals 15% HCL, flush and displace w/270 bbls 7% KCL, POOH w/387 jts. tbg. LD DCs and bit, SDFN.
6-16-05 RU WL, RIH to PBTD @ 12,355', run CBL/CCL/GR from PBTD to 12,055' without pressure, drop to PBTD, log w/2000# from PBTD to 8700' find TOC @ 4,280'. Perforate Lower Basal Morrow 12,298 - 12,306' @ 4 spf. RDWL.
6-17-05 RIH w/266 jts. 2 3/8" tbg. RU Cudd, spot 200 gals 7.5% HCL @ EOT. pull 3 jts., rev. acid into tbg w/10 bbls 7% KCL, set pkr @ 12,178' w/EOT @ 12,201'. ND BOP, NU wellhead, test annulus to 2000# - OK. Pump 1 bbl 7% KCL @ 7/10 BPM, formation broke @ 2870#, pump 1,000 gals 7.5% HCL w/40 ball sealers @ 2.2 BPM @ 2855#, flush w/2,016 gals 7% KCL. Swabbing.
6-21-05 POOH w/387 jts. 2 3/8" tbg, pkr and subs, MIRU WL, RIH w/CIBP set @ 12,275'. RIH dump 10' cmt on CIBP, pump 29 bbls 7% KCL, load pressure on plug to 2000#, OK, RIH w/3 3/8" csg gun, perofrate Lower Morrow A 12,214 - 12,217' @ 4 spf. POOH. Swabbing
6-22-05 RU Cudd, spot 200 gals 7.5% HCL @ EOT, pull 4 jts., rev. acid back up into tbg w/10 bbls 7% KCL, set pkr @ 12,052' w/EOT @ 12,075, ND BOP, NU wellhead, tie onto csg, press annulus to 2000# - OK. Tie onto tbg, pumOp 1 bbl 7% KCL @ 2.2 BPM, formation broke @ 5312#, pump 1,000 gals 7.5% HCL w/40 ball sealers, flush w/2,095 gals water. Swabbing.
6-28-05 RU csg. saver and BJ Services; frac Upper Lower Morrow and Lower Morrow A w/15,792 gals 40# binary fluid, staging 1/4# - 3# Carbolite 18/40 sd @ 20 BPM @6600#, pump 2,520 gals flush, press out w/11,800# sand in csg. RD BJ and csg. saver. RU flow back equip, SICP 6500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/07/2005
Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: _____ TITLE _____ DATE JUL 13 2005
Conditions of Approval (if any):