District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

4/21/05

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France	·	c, NM 87410		12		ion Division . Francis Dr IM 87505			Submit	_	opriate District Office 5 Copies AMENDED REPORT
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Operator n	ame and	Address		MALL	OWADLE	ANDAUI		² OGRID Nun		MUIDI	<u>OKI</u>
MARBOB	ENERG	Y CORPO	RATION			14049					
PO BOX		00011					³ Reason for Filing Code/ Effective Date				
ARTESIA API Numbe			l Name						NW 167		
30 - 0 15-		1		2013 T A I	VE - OLODI	EMY AEGO	ME		Poo	l Code	0.000
⁷ Property C			perty Nar		KE; GLUKI	ETA-YESO,	NE	· · · · · · · · · · · · · · · · · · ·	9 33/01		96836
29793		riv	perty Nat) FEDERAL	, .			We	⁹ Well Number 8		
II. 10 Su	rface L	ocation									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
Н	1	18S	27E		1650	NORTH		330	BO EAS		EDDY
11 Bo	ttom H	ole Location	on								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County
		ļ					1				
12 Lse Code	13 Produ	cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effective l	Date	¹⁷ C-1	29 Expiration Date
F		Code P	3/26	7 05		,			1		
III. Oil a		Transpor	ters								
18 Transpor			nsporter :	Name	20	POD	²¹ O/	G	²² POI) ULSTI	R Location
OGRID			nd Addres					and Description			
200700	B	P AMERIC	RICA PROD CO.			2061		TANK	BATT	ERY-A	AO FEDERAL#3
209700			SOUTH BOSTON			3064 0		2-1-	T185-	R27E	
	T	ULSA, OF	7410)3							
1009		RCO	2833			065 G		SAME			•
1009	Walking E	O BOX 16	V TOTO					\$8W			
	M	IDLAND,	TX 79	9702-10	610						
											DEOG
					# 44 () 44 (West State of the		48.719			RECEIVED
											APR 2 2 2005
						科技科学的基础 的					BOH MATERIA
IV. Prod	luced V										
²³ POD		24 PO	D ULSTR	Location	and Description	on					•
	66	l	SAI	<u> IE</u>							<u> </u>
28330											
V. Well	Comple	etion Data				1 20		T 30			
V. Well 25 Spud Da	Comple ite	26 Ready			²⁷ TD	²⁸ PBTI		²⁹ Perforat			³⁰ DHC, MC
V. Well 25 Spud Da 2/28/0	Comple ite	26 Ready	5/05		4310'	4271	1	3544'-38			
V. Well 25 Spud Da 2/28/0	Comple ite	26 Ready	5/05		4310'	4271		3544'-38		34 Sacl	30 DHC, MC
V. Well 25 Spud Da 2/28/0 31 Ho	Comple ate 5 ole Size	²⁶ Ready	5/05 ³² Casin	g & Tubir	4310 '	427]	pth Se	3544'-38	166'		ss Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Comple ite	²⁶ Ready	5/05 ³² Casin		4310 '	427]	1	3544'-38	166'	³⁴ Sacl	ss Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Complete 15 16 16 16 16 16 16 16	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir 8 5/8"	4310 ' ng Size	4271 33 De	pth Se	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Comple ate 5 ole Size	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir	4310 ' ng Size	4271 33 De	pth Se	3544'-38	300		is Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Complete 15 16 16 16 16 16 16 16	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir 8 5/8" 5 1/2"	4310 ' ng Size	4271 ³³ De	pth Se 378 '	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Complete 15 16 16 16 16 16 16 16	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir 8 5/8"	4310 ' ng Size	4271 ³³ De	pth Se	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ho	Complete 15 16 16 16 16 16 16 16	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir 8 5/8" 5 1/2"	4310 ' ng Size	4271 ³³ De	pth Se 378 '	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ha	Comple ate 05 ole Size 2 1/4 7 7/8	²⁶ Ready 3/2	5/05 ³² Casin	g & Tubir 8 5/8" 5 1/2"	4310 ' ng Size	4271 ³³ De	pth Se 378 '	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ha 1	Comple ate	26 Ready 3/2	5/05 32 Casin	g & Tubir 8 5/8" 5 1/2" 2 7/8"	4310 ' ng Size	4271 33 De 33 43	1 pth Se 378 ' 301 '	3544'-38	300 875	SX, C	IRC
V. Well 25 Spud Da 2/28/0 31 Ha 1 VI. Well 35 Date New	Comple ate	26 Ready 3/2	5/05 32 Casin	g & Tubin 8 5/8" 5 1/2" 2 7/8"	4310 ' ng Size Test Date	4271 33 De 3 43 38 Test	pth Se 378 ' 301 ' 29 '	3544'-38	300	SX, C	is Cement
V. Well 25 Spud Da 2/28/0 31 Ha 1 VI. Well 35 Date New 3/26/0	Comple ate	26 Ready 3/29	5/05 32 Casin	g & Tubin 8 5/8" 5 1/2" 2 7/8"	4310 ' ng Size Test Date /28/05	4271 33 De 3 43 38 Test 24	pth Se 378' 301' 29' Length	3544'-38	300 875 og. Pressu	SX, C	IRC IRC 40 Csg. Pressure
V. Well 25 Spud Da 2/28/0 31 Ha 1 VI. Well 35 Date New	Comple ate	26 Ready 3/2	5/05 32 Casin	g & Tubin 8 5/8" 5 1/2" 2 7/8"	4310 ' ng Size Test Date	4271 33 De 3 43 38 Test 24	pth Se 378 ' 301 ' 29 '	3544'-38	300 875	SX, C	IRC
V. Well 25 Spud Da 2/28/0 31 Ha 1 VI. Well 35 Date New 3/26/0 41 Choke S	Comple ate	26 Ready 3/29 111 121 121 121 121 121 121 121 121 1	5/05 32 Casin Very Date /05 ii	g & Tubin 8 5/8" 5 1/2" 2 7/8"	4310 ' ng Size Test Date /28/05 3 Water 243	33 De 33 De 33 De 33 De 34 3	pth Se 378' 301' 29' Length	3544'-38	300 875 og. Pressu	SX, C	IRC IRC 40 Csg. Pressure
V. Well 25 Spud Da 2/28/0 31 Ho 1 VI. Well 35 Date New 3/26/0 41 Choke S	Comple ate	26 Ready 3/25 111 2011 2011 2012 3/26 42 O 2	or Date /O5 il 2	g & Tubin 8 5/8" 5 1/2" 2 7/8"	Test Date /28/05 Water 243 Division have	33 De 33 De 33 De 33 De 34 3	pth Se 378' 301' 29' Length	3544'-38	300 875 9g. Pressi	SX, C	IRC IRC 40 Csg. Pressure 46 Test Method P
V. Well 25 Spud Da 2/28/0 31 Ho 1 VI. Well 35 Date New 3/26/0 41 Choke S	Complete te de la complete de la com	26 Ready 3/2 11 12 2ata 36 Gas Deliv 3/26 42 O 2 the rules of the lithat the info	72 Casin Very Date /05 il 2 ne Oil Consormation gi	g & Tubin B 5/8" 5 1/2" 2 7/8" 37 3 4 servation Den above	Test Date /28/05 Water 243 Division have	33 De 33 De 33 De 33 De 34 3	pth Se 378' 301' 29' Length	3544'-38	300 875 9g. Pressi	SX, C	IRC IRC 40 Csg. Pressure 46 Test Method P
V. Well 25 Spud Da 2/28/0 31 Ho 1 VI. Well 35 Date New 3/26/0 41 Choke S	Complete te de la complete de la com	26 Ready 3/2 11 12 2ata 36 Gas Deliv 3/26 42 O 2 the rules of the lithat the info	72 Casin Very Date /05 il 2 ne Oil Consormation gi	g & Tubin B 5/8" 5 1/2" 2 7/8" 37 3 4 servation Den above	Test Date /28/05 Water 243 Division have	33 De 33 De 33 De 33 De 34 3	pth Se 378' 301' 29' Length	3544'-38	300 875 9g. Pressi	SX, C	40 Csg. Pressure 46 Test Method P
V. Well 25 Spud Da 2/28/0 31 Ho 1 VI. Well 35 Date New 3/26/0 41 Choke S 47 I hereby cer been complied complete to the Signature:	Complete te de la complete de la com	26 Ready 3/2 11 12 2ata 36 Gas Deliv 3/26 42 O 2 the rules of the lithat the info	72 Casin Very Date /05 il 2 ne Oil Consormation gi	g & Tubin B 5/8" 5 1/2" 2 7/8" 37 3 4 servation Den above	Test Date /28/05 Water 243 Division have	4271 33 De 33 43 38 Test 24 44 Approved by:	pth Se 378' 301' 29' Length	d 3544'-38	300 875 9g. Presso 45 AOF	SX, C	40 Csg. Pressure 46 Test Method P
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