

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM97117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ROUNDY-ROUND FEDERAL #2

9. API WELL NO.

30-015-33965

10. FIELD AND POOL, OR WILDCAT

HAPPY VALLEY; MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 32-T21S-R26E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

4/9/05

5/10/05

6/9/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3260' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11320'

21. PLUG, BACK T.D., MD & TVD

11257'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 11320'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

11002' - 11154' MORROW

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" K55	94#	366'	26"	750 SX, CIRC	NONE
9 5/8" J55	36#	2008'	12 1/4"	1250 SX, CIRC	NONE
7" P110/N80	23#	8450'	8 3/4"	1375 SX, CIRC	NONE
4 1/2" P110	11.6#	11320'	6 1/8"	300 SX, CIRC	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10900'	

31. PERFORATION RECORD (Interval, size and number)

11002' - 11154' (84 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

11002'-11154'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 1500 GAL CLAY SAFE H

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
6/11/05		FLOWING					PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO	
6/14/05	24		→	0	2909	10		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.		OIL GRAVITY-API (CORR.)	
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

SHANE GRAY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 7/18/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE	2094'				
BONE SPRING	4551'				
WOLFCAMP	8291'				
STRAWN	9728'				
ATOKA	10197'				
MORROW CLASTICS	10840'				