District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

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1220 South St. Francis Dr. Santa Fe, NM 87505 office

Is pit or below-grade ta	Grade Tank Registration or Closure unk covered by a "general plan"? Yes X No [tor below-grade tank	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-ma Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Springer TK State Com 3 API #: 30-005-63690 U/L or		
County: Chaves Latitude 33.93597 Longitude		RECEIVEL
Surface Owner: Federal State _X_ Private Indian		11202112
Pit	Below-grade tank	JUN 2 7 2005
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	OGU-ARTEGIA
Work over Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume <u>12,000</u> bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points) RECEIVEL
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points) XXXX AUG 1 5 2005
Wellhood protection area. (Locathan 200 feet from a private demostic unter-	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
Source, of less than 1000 feet from an other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
urying in place) onsite X offsite If offsite, name of facility NA 1) Groundwater encountered: No Yes If yes, show depth below ground of the properties of t	surfaceft, and attach sample results.	
Synthetic liner on former drilling pit site. Drilling pit contents will then be emp		
a min. of a 3' over lap of the underlying trench areas. The encapsulation trench	•	
	·	PATE 8/5/2005
hour notice will be provided to the Oil Conservation Division before pit closure	e actions begin.	100 1 D D D D D D D D D D D D D D D D D
Pit Closure actions to begin by NA. Ending date NA	Standing at the Control of the State of the	्रांतीं <u> </u>
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a p	ny knowledge and belief further dertify that the abo general permit X, or an (attached) alternative OGD-	ve-described pit or below-grade tank has approved plan □.
Date: 06/24/2005		
Printed Name/Title Dan Dolan / Regulatory Agent	Signature	The state of the s
Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it		state, or local laws and/or regulations.
Approval: Printed Name/Tith Live of D	Signature	Date: 111N 3 0 2005
Righelease: 1-16-05 E-milel Dyke 1/1/05	Accepted for record AUG 2	5 2005