

N.M. Oil Cons. Div.-Dist. 2
1301 W. Grand Avenue
UNITED STATES
Alamosa, NM 88210
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						RECEIVED JUL 13 2005 OCD-ALTECH	
BURNETT OIL CO., INC. 817/332-5108							
3. ADDRESS OF OPERATOR							
801 CHERRY STREET UNIT #9 FORT WORTH, TEXAS 76102-6881							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface UNIT F, 1650' FNL, 1650' FWL							
At top prod. interval reported below SAME AS SURFACE							
At total depth SAME AS SURFACE							
14. PERMIT NO.		3160-3		DATE ISSUED		3/21/2005	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
5/9/2005	5/25/2005	6/13/2005		3697' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5390'		5325'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4552'- 4793' CEDAR LAKE YESO/LOCO HILLS PADDOCK						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR,LSS						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"	32.30#	385'		14-3/4"		180 sks Thixotropic mix & 450 sks Class C w/ 2% CaCl	
7"	23#	5367'		8-3/4"		1800 sks CL"C" & Poz mix & 250 sks C in Two Stages	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4842'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4552'- 4793' Total 26 holes @ 2 SPF.				JUL 12 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER			
				DEPTH INTERVAL (MD)			
				4552'- 4793'			
				4552'- 4793'			
				4552'- 4793'			
				AMOUNT AND KIND OF MATERIAL USED			
				ACIDIZE W/2000 GALS 15% FE			
				34,285 Gals 20% Hot HCL w/57,073 Gals WFG-2			
				4787 Gals 15% HCL Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/13/2005		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/19/2005	24			170	160	540	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD TO FRONTIER, INC. THROUGH GISSLER B 3-3 BATTERY.						BELTON MATHEWS	
35. LIST OF ATTACHMENTS							
DLL/MICRO-GUARD,SD,DSN,SPECTRAL GR,LSS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED *Alexis C. Swoboda* TITLE

PETROLEUM ENGINEER

DATE 7/6/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	232'	
				SALT	410'	
				BASE SALT	1220'	
				SEVEN RIVERS	1480'	
				QUEEN	2205'	
				GRAYBURG	2605'	
				SAN ANDRES	2918'	
				YESO	4509'	

RECEIVED

2005 JUL 11 AM 11:02

BUREAU OF LAND MGMT.
POWELL OFFICE