Subtitit 3 Copies To Appropriate District Office	State of New M	Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
District 11	OIL CONSERVATION DIVISION		30-015-34033		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0619			
	ICES AND REPORTS ON WELI	LS		or Unit Agreemen	t Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Catfish State		
PROPOSALS.)	PROPOSALS.) 1. Type of Well: Oil Well			[1	
2. Name of Operator	Gas Well Utner	Sa Mil 2 0 a	8. Well Number 9. OGRID Num	<u> </u>	
Mack En	ergy Corporation	DOD-2 2 7005	7. 00Kib Kum	013837	
3. Address of Operator		ESIA.	I 0. Pool name o		
	x 960 Artesia, NM 88211-0960		Grayburg Jackso	n SR Q G SA	
4. Well Location Unit Letter B	990 feet from the No	orth line and	1650 feet fr	om the East	line
Section 24	1.00	Range 31E	NMPM	0111 the	ddy
	I 1. Elevation (Show whether D			county	
4387' GR					
Pit or Below-grade Tank Application					
	Distance from nearest fres			rtace water	-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:	SUB	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON L	- MUUTIDUE GOMBI	COMMENCE DR CASING/CEMEN		P AND A	
PULL OR ALTER CASING L] MOLTIPLE COMPL		_		
OTHER:			nd cement casings		\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	,				-
07/01/2005 Spud 17 1/2" hole @ 10:00 AM. TD 17 1/2" @ 310' at 2:00 PM. RIH w/7 joints 13 3/8" 54.5# H-40 set @ 310',					
Cemented w/325 sx Class C, 2% CC, circ 75 sx, plug down 7:30 PM.					
07/02/2005 WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 07/04/2005 TD 12 1/4" hole @ 1220'. RIH w/27 joints 8 5/8" 24# J-55 set @ 1206', Cemented w/325 sx 35-65-6, 1/4# CF, tail in					
w/200 sx Class C, 2% CC, circ 71 sx, plug down 7:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.					
07/13/2005 TD 7 7/8" hole @ 1:00 AM.					
07/14/2005 RIH w/104 joints 5 1/2" 17# L-80 set @ 4492', Cemented w/725 sx 35-65-6, 3# salt, 1/4# CF, tail in w/365 sx					
50-50-2, 1% FL25, .3% FL52, 1%	6 BA10A, 5# salt, plug down 9.3	30 AM, circ 77 sx. W	OC 12 hours test	ed casing to 600	# for 20
minutes, held OK.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
			joi an (attached) afte		
SIGNATURE Perry W		Production Clerk		DATE_7/22/20	005
Type or print name Jerry W. Sherr	ell E-mail ac	ldress:jerrys@macke	nergycorp.com	Telephone No. (5	05)748-1288
For State Use Only				i.	
APPROVED BY:	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			JUL	2 6 2005
Conditions of Approval (if any):	OR RECORDS ONLY			DATE	