District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pio Proges Pd. Artes. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

Oil Conservation Division

1000 Rio Brazos	Rd., Azte	c, NM 8	37410		12	20 Sc	outh St.	Francis I	Or.					5 Copies	
District IV 1220 S. St. France	cis Dr., Sa	nta Fe, I	NM 875	05				M 87505						AMENDED REPORT	
	I.							AND AU	J <b>THO</b>	RIZA	TION	TO T	<b>TRANSI</b>	PORT	
<sup>1</sup> Operator n	ame and										RID Num				
Yates Petrol		•	n		<b>11</b> 721 J 4 <b>1</b>		DHC-34		~ 220/	3 7			025575	4 D-4-	
105 South Fo Artesia, NM		eet			Pecos Slo		•	100% Ga 0% Ga	s-33% s-67%	Reas Gas			ode/ Effec onnect – 6		
<sup>4</sup> API N					1 000 510	рень	<sup>5</sup> Pool Na		5 0.70	4017				Pool Code	
30-005			C	oman	eha			lfcamp	, Wo	ST			97	1465	
<sup>7</sup> Proper	ty Code						Property						9 W	ell Number	
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	rface L			_		Ι		l-xa		I	1	***			
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	ttom H	ole L	ocatio	n											
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12 Lse Code S		ucing Me	thod	Da	onnection ate	15 C	-129 Perr	nit Number	r <sup>16</sup> (	C-129 E	ffective I	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	and Co	F c Tro			1/05								<u>i                                     </u>		
111. On a					Name	Т	20 p	OD	<sup>21</sup> O	/G		22 P	OD III.ST	R Location	
OGRID			<sup>19</sup> Transporter Name and Address					OD	,,		•	22 POD ULSTR Location and Description			
015694		Na	vajo R	efining C	ompany			·	О		U	nit M	of Section	32-T10S-R26E	
		P. O. Box 159 Artesia, NM 88210								Olic W of Section 32-1105-14202					
147831		A	Agave Energy Company						G	;	U	nit M	of Section	32-T10S-R26E	
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de Storage							in Charles			Andreas Salaria	<del></del>		RE	CEIVED	
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	10							JUN <b>2 9</b> 2005							
IV. Proc	duced V												OCU	J-AFTEOIN	
<sup>23</sup> POD			<sup>24</sup> POE	ULSTR	Location	and D	Descriptio	n							
V-7714-4-								Unit M of	Section	32-T105	S-R26E				
V. Well			Data Ready Date 27 TD					<sup>28</sup> PBTD <sup>29</sup> Pe			Perforat			<sup>30</sup> DHC, MC	
	RH 11/30/04		1/24/0			5875	1	5700'			4952'-5316		,		
	ole Size		32 Casing & Tubing Size					33 Depth Set				<sup>34</sup> Sacks Cement			
			20"					40'				Conductor			
14-3/4"			11-3/4"					605'				550 sx (circ)			
			<u> </u>					Surface-1500'							
11"															
7-7/8"			5-1/2"					5875'				1025 sx (circ)			
2-7/8"						4240'							·····		
VI. Wel					37			20			30			40	
35 Date New Oil 36 Gas			-			Test D 1/25/0	est Date 38 Test Leng 25/05 24 hrs			_			. Pressure 40 Csg. Pressure 40 psi Packer		
41 Choke Size 1/8"						3 Wate					<sup>45</sup> AOF		7	<sup>46</sup> Test Method Flow Test	
<sup>47</sup> I hereby cer	tifu that 4	he mile	c of th	Oil Com	servetice 1	Divid	n harra II	121		OII C	ONGER	/ A TTO	N DIVISIO	N	
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complete to th								V		1	, ,	. /.	1 0		
Signature:	١	\	T	_			]].	Approved b	y:	1	en 1	u		em	
Printed name:		ربب	علاد		····			Title:	N	tel	ret	77	S	planton	
Tina Huerta											-,		0	- was	
Title: Regulatory Co	mnliano	Super	visor				-	Approval D	ate:					JUL 1 2 2005	
E-mail Addres		- Super	11301			<del></del>								AAT 7 × 4-49	
tinah@ypcnm															
Date: Phone:															

(505) 748-1471

June 28, 2005

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
J 301 W. Grand Avenue, Artesia, NM 88210
District III

tinah@ypcnm.com

June 28, 2005

Phone:

(505) 748-1471

Date:

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azteo	c. NM 87410					DIVISIO.						5 Соріє
District IV	•						Francis D	ſ <b>.</b>					AMENDED REPOR
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Yates Petrole	-			**************************************		IC-340		220/	3 D	for E		025575	** TD -4-
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<sup>4</sup> API N 30-005						2001 Na os Slope							82730
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						<u>'</u>	Journ						
	·	ole Locatio					- 10		·				
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015694		Navajo R	Refining C	ompany				o		ι	nit M	of Section	32-T10S-R26E
		P.	O. Box 15	59		and the second							
		Artes	ia, NM 8	8210									
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							Unit M of S	ection .	32-T10	S-R26E			N CONTRACTOR OF THE PROPERTY OF
V. Well	Comple			Name and the second			Unit M of S	ection .	32-T10	OS-R26E			
		etion Data			<sup>27</sup> TD		Unit M of So				tions		***************************************
V. Well  25 Spud Da RC 3/17/0	ate		Date		<sup>27</sup> TD 5875'			D		9 Perfora 4295'-45			30 DHC, MC DHC-3405
<sup>25</sup> Spud Da RC 3/17/0	ate 05	etion Data  26 Ready	Date 5	o Tukir	5875'		<sup>28</sup> PBT 5700	D	2	9 Perfora			<sup>30</sup> DHC, MC DHC-3405
<sup>25</sup> Spud Da RC 3/17/0	ate	etion Data  26 Ready	Date 5	g & Tubir	5875'		<sup>28</sup> PBT 5700	D	2	9 Perfora			<sup>30</sup> DHC, MC
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