

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

5. Lease Serial No. NMNM0503
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Cotton Draw Unit 68
9. API Well No. 30-015-20272
10. Field and Pool, or Exploratory Paduca South, Atoka
12. County or Parish EDDY
13. State NM

RECEIVED

AUG 12 2005

OCD-ATOKA

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310 FNL 1980 FWL F 12 T25S R31E

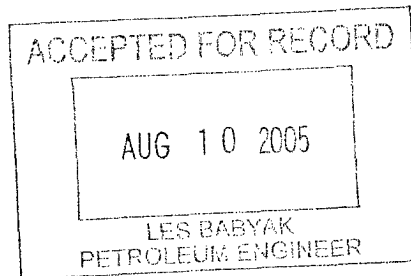
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Subsequent operations of recompleat from Wolfcamp to Atoka

3/10/05: MIRU. Drilled out cement, CIBP @ 12270', & milled out packer at 12,855'. Set cement retainer at 12798' & pumped 100 sxs cement. Squeezed existing Wolfcamp perforations at 12895'-12972' (approximately 25 sxs into formation). Squeeze pressure 5200#. Drilled out cement retainer and cement down to 14066'. Perforated Atoka interval at 13996'-14000'; 14017'-14024'; 14041'-14047' (34 shots). Run 2-3/8" production tubing and packer. Set top of packer at 13912'. Turned well to sales on 6/17/05. Acidized well on 7/17/05 with 2000 gallons of 15% HCl. Turned well back to production. Tested 0 BOPD, 3624 MCFD, 2 BWPD, 2400 PSI FTP, 11/64" CHK, 24 HR TEST on 8/1/05.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 8/4/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: