Submit To Appropria			State of New Mexico				Form C-105				
Fee Lease - 5 copies	ease - 5 copies Energy, Minerals and Natural Res				l Resources				I	Revised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240						l	WELL API NO.				
District II					vision		30-005-61224 5. Indicate Type of Lease				
District III			1220 Sout	th St. Franc	is Dr.		STAT		3	EE	
1000 Rio Brazos Rd., District IV	, Aztec, NM 87410		Santa I	Fe, NM 875	505	ŀ				EE	
	r., Santa Fe, NM 87505			,			State Oil & Gas Lease No. L-6997				
WELL C	OMPLETION	OR RECO	MPLETION	REPORT	AND LOG					CANAL STREET	
la. Type of Well:					RECEIVE	בח ו	7. Lease Name	ASSESSED DESCRIPTION OF FINAS	MC TOO LOND OF BUILDING		
OIL WELL	<u> </u>	X DF	RY OTH	AUG 3 0 200K				Pennzoil SG State			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. X WELL OVER BACK RESVR.											
2. Name of Operate	or	<i>D1</i>	ick ics v	10.			8. Well No.				
Yates Petroleur							1				
3. Address of Oper	ator rth Street, Artesia	NM 8821	0 (505) 748	1471			9. Pool name or Wildcat Leslie Spring; Wolfcamp, South				
4. Well Location	iui Sueet, Artesia	, INIVI 0021	0 (303) 748-	14/1			Lesile Spring	g, wonce	mp, soi	uui	
			_								
Unit Letter	J:1980	Feet Fro	m TheSou	<u>th</u>	_ Line and	<u> 1980</u>	Fee	t From The	= <u> </u>	EastLine	
Section	32	Townsh	nip 7S	Range	e 26E		NMPM		Chav	ves County	
10. Date Spudded	11. Date T.D. Reac		Date Compl. (Read	ly to Prod.)	13. Elevations		RKB, RT, GR,			. Casinghead	
RC 6/28/05	NA 16. Plug Bac	-TD	7/1/05				3670'KB		1611		
15. Total Depth 4685'	4620'	K 1.D.	17. If Multiple C Zones?	ompi. How Man	y 18. Inter Drilled I		Rotary Tools Pulling Unit	+	Cable '	Tools	
	rval(s), of this comple	tion - Top, Bo	ttom, Name						ectional S	urvey Made	
4504'-4602' W	olfcamp			-			N	-			
	and Other Logs Run						22. Was Well	Cored			
None for Recor	mpletion	CASI	NG RECORD	(Papart all s	trings set in r	rro11)	No				
CASING SIZ	E WEIGH	LB./FT.	DEPTH S		HOLE SIZE	ven)	CEMENTING	RECORD) A	MOUNT PULLED	
			REFER T	O ORIGINA	L COMPLE	ETIO	N				
24.			I INED DEC	ORD		125		IDDIG D	FCORR		
SIZE	TOP	воттом	LINER RECO		REEN	25. SIZ		JBING R		PACKER SET	
					1021		3/8" 4460		<u> </u>	4460'	
	ecord (interval, size, a	nd number)					ACTURE, CEN	MENT, SO	QUEEZE	, ETC.	
4504'-4516' 4542'-4550'					2PTH INTERVA 04'-4602'	<u>.L</u>	AMOUNT AND KIND MATERIAL USED				
4590'-4602'				43	04 -4002		Acidize w/3200g 20% IC acid and 120 balls			id and 120 balls	
28				PRODI	UCTION		I				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 7/2/05 Flowing Producing						lo.					
Date of Test 7/13/05	Hours Tested 24 hrs	Choke Size 18/64"		or Oil	- Bbl	Gas	- MCF	Water - E		Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated			Gas - MCF	٠. ١	Water - Bbl.	Oil O	-	API - (Corr.)	
Press. 115 psi	Packer	Hour Rate	0		309)	NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold Montgomery 30. List Attachments											
None											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
		t	rinted.	-	,		J 1.7 1.140	g <i></i>	··y		
Signature											
E-mail Address	s tinah@ypcnm.	com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	T. Bone Springs	T. Entrada					
T. Abo	T. Penrose	T. Wingate					
T. Wolfcamp	T. Yeso	T. Chinle					
T. Wolfcamp B Zone	T. Spear	T. Permian					
T. Cisco (Bough C) T. Pre-Cambrian		T. Penn "A"					

N. 1.0		N	SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
		NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
	to		
	to		
	LITHOLOGY RECOR		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
}							
;							