Subtitit 3 Copies To Appropriate District	State of N	lew Me	xico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCEDUATION DIVICION			30-005-63579	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				†	s Lease IVO.
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS		NMNM-108889	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPE	N OR PLU	JG BACK TO A		Onte rigite ment reame
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM	•		Canuck Federal	
1. Type of Well: Oil Well	Gas Well 🛛 Other	R	ECEIVED	8. Well Number	+
2. Name of Operator Mack Energy Corporation AUG 2 9 2005				9. OGRID Number 013837	
3. Address of Operator	B) carpa	OCI	1-44	I 0. Pool name or	
P. O. Bo	x 960 Artesia, NM 88211-	0960	J-AHTEOIA	Wildcat	
4. Well Location	1000	r1.	100	20	Γ4
Unit Letter G	feet from the N		line and 198		m the East line
Section 14	Township 15S		nge 21E	NMPM	County Chaves
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4207' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater N/A Distance from nearest fresh water well 1000' Distance from nearest surface water 500'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	≀к 🔲	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR		P AND A
PULL OR ALTER CASING L	MULTIPLE COMPL		CASING/CEMEN	II JOB	
OTHER: Pit Closure		\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. Mack Energy Composition proposes to close Drilling pit as follows:					
Mack Energy Corporation proposes to close Drilling pit as follows:					
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be					
encapsulated in this pit and liner will be folded over the mud and cuttings.					
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil.					
5. Contour pit to prevent erosion and ponding of rainwater.					
					•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jeny W.	Shevell I	TITLE Pro	oduction Clerk		_DATE_8/29/2005
Type or print name Jerry W. Sherr	ell E-r	nail addre	_{ess:} jerr <u>ys@</u> macke	nergycorp.com T	elephone No. (505)748-1288
For State Use OnI			rieiu 3u	ihei via oi .	AUG 3 0 2005
APPROVED BY:	100	ITLE			_DATE
Conditions of Approval (if any)	8			···	