Subtitit 3 Copies To Appropriate District Office	State of New 1		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-005-63634
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2846
	TICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI			Bruins State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number 1
2. Name of Operator	ergy Corporation	AUG 2 9 2005	9. OGRID Number 013837
3. Address of Operator	sigy corporation		I 0. Pool name or Wildcat
•	x 960 Artesia, NM 88211-0960		Wildcat Granite
4. Well Location	1000	10/	
Unit Letter F	feet from the North	line and 198	
Section 16	Township 15S	Range 22E	NMPM County Chaves
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 188' Distance from nearest fresh water well 1000' Distance from nearest surface water 500'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Pit Closure	×	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines			
4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
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			and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Cuy W		Production Clerk	DATE <u>8/29/2005</u>
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288  For State Use OnI			
APPROVED BY:	TITLE	Field Su	pervisor DATE AUG 3 0 2005
Conditions of Approval (if any):			
*			