District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

	Frade Tank Registration or Closure	
	ank covered by a "general plan"? Yes X N t or below-grade tank Closure of a pit or below-	
Operator: Yates Petroleum CorporationTelephone: _505-748-4500 e-ma Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Faxon BFS State Com 1 API #: 30-005-63717 U/L or County: Latitude Latitude Latitude Longitude Surface Owner: Federal State _X_ Private Indian	Qtr/Qtr <u>C</u> Sec <u>2</u> T <u>98</u> R <u>26E</u>	AUG 2 9 2005 OCD-ARTESIA
Pit Type: Drilling X Production Disposal Work over Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If r	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) RECEIVED (0 points) XXXX JUL 0 7 2005
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX OOD-AFTI CBL
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
(f this is a pit closure: (1) Attach a diagram of the facility showing the pit's relations of the place) onsite X offsite If offsite, name of facility NA (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground (5) Attach soil sample results and a diagram of sample locations and excavations additional Comments: Closure work plan for drilling pit. The drilling pit contents will then be employed a min. of a 3' over lap of the underlying trench areas. The encapsulation trench hour notice will be provided to the Oil Conservation Division before pit closure Pit Closure actions to begin by NA. Ending date NA	(3) Attach a general description of remedial ac surfaceft. and attach sample results. s. ents will be mixed to stiffen the pit contents. Encap- placed into the encapsulation trench. A 20 mil. Synthes will then be backfilled back to grade using a min	tion taken including remediation start date and end date. sulation trench will be excavated and lined with a 12 mil.
I hereby certify that the information above is true and complete to the best of n been/will be constructed or closed according to NMOCD guidelines, a Date:	general permit X , or an (attached) alternative O Signature	CD-approved plan .
Approval: Printed Name/Title Field Supervisor	_Signature	UUL 7 2005

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