

UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP - 2 2005

OCD-ATTEGIN

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Section 21-23S-30E

5. Lease Designation and Serial No.

NM-0543827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #2

9. API Well No.

30-015-21175

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Abandonment

☐

Change of Plans

☒

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Altering Casing

☐

Conversion to Injection

☒

OTHER

Work-Over

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/09/05: MIRU Totem Well Service. Flow well dwn. TOH w/tbg. WO tools.
08/11/05: RU Hugh's Services. TIH w/tools and 4 drill collars. Set pkr at 6520'. Test plug to 3000# for 10 min. Test okay. TOH w/tbg. PU plug & pkr. TIH. Set RBP at 5892' and pkr at 4409'. Test csg to 2000# for 10 min. Test okay. Test csg on backside to 2000# for 10 min. Test okay. Rel tools. Could not set plug. TOH w/tools. SISD.
08/12/05: PU and GIH w/pkr. Set pkr at 5905'. RU swab. Swab. SISD.
08/15/05: Flow well dwn. TOH w/pkr. PU GIH w/tbg. Retainer at 5989'. WO Dowell. SISD.
08/17/05: RU Dowell. Prep to squeeze perfs at 6043 - 48'. Clean tbg w/70 bbls wtr. Set cmt retainer at 5989'. Pump 100 sx Class "H" cmt w/additives. Walk squeeze to 1030#. Sting out of retainer. TOH w/tbg.
08/18/05: Open well up. PU 6-3/4" bit and 4 drill collars. Tag up on retainer at 5984'. Drlg out retainer and drill to 6006'. Circ hole clean. Pull 1 std. SISD.
08/19/05: Open well up. Drlg cmt. Fall out of cmt at 6054'. Circ hole clean. Test csg to 500#. Test okay. RD swivel. TOH w/tbg. LD drill collars. RU Schlumberger Wireline. Could not pass 6462' w/4" csg guns. TOH w/guns and release Schlumberger.
08/22/05: Open well up. PU 6-3/4" bit and 6 drill collars. TIH w/tbg. Tag up at 7307'. RU reverse unit and swivel. Clean out frac sand to TOC at 7472'. Circ hole clean. TOH w/tbg. LD drill collars. SISD.
08/23/05: Open well up. RU Schlumberger Wireline. TIH w/4" csg guns. Perforate 7320'-7330'. 1 shot per foot. TOH w/guns. PU 7-5/8" pkr. TIH w/tbg. Set pkr at 7251'. Problems w/Pulling Unit. SISD.

14. I hereby certify that the foregoing is true and correct

Signed Kelly M. Britt Title

Production Records

Date 08/26/05

(This space for Federal or State office use)

Approved by _____ Title

Date

Conditions of approval, if any: _____

AUG 30 2005

LES BABYAK
PETROLEUM ENGINEER