

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24789
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
8. Well Number 27
9. OGRID Number 169355
10. Pool name or Wildcat Fenton/Delaware, NE.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Louisiana Corporation

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter G : 1612' feet from the North line and 1980' feet from the East line
Section 2 Township 21S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3195'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Test & Chart for TA</u> <input checked="" type="checkbox"/>		OTHER: <u>Test & Chart for TA</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Louisiana Corporation requests approval to run a MIT on the referenced well as follows: MIRU pump truck. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

We wish to TA rather than plug because mechanical problems make it wise to retain all usable well bores, as replacements should active well bores fall. In addition, our intentions are to re-evaluate the field for possible water flood redesign.

Currently evaluating for recompletion, pending outcome of recompletion on Burton Flat Deep Unit #24.

See attached current and proposed wellbore schematics are attached.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Senior Engineering Technician DATE 8/1/2005

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE Field Supervisor DATE AUG 30 2005
Conditions of Approval (if any): _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

14-Dec-04

DEVON LOUISIANA CORPORATION

1001 FANNIN SUITE 1600

HOUSTON TX 77002-

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

BURTON FLAT DEEP UNIT 027	G-2-21S-27E	30-015-24789-00-00	Inspection No. iGEG0434950082
Inspection Date:	12/14/2004 1:54:38 PM	Corrective Action Due by:	3/19/2005
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Gerry Guye ext 105	Yes	No
Comments on Inspection:	idle Well (Rule 201), No flowline.		

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,


Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

Oil Conservation Division * 1301 W. Grand * Artesia, New Mexico 88210
Phone: 505-748-1283 * Fax: 505-748-9720 * <http://www.emnrd.state.nm.us>

*disregard since
on compliance
orders*

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Burton Flat Deep Unit #27		Field: Burton Flat	
Location: 1612' FNL & 1980' FEL, 2-T21S-R27E, UL "G"		County: EDDY	State: NM
Elevation: 3195' GR		Spud Date: 4/20/84	Compl Date: 5/25/84
API#: 30-015-24789	Prepared by: Ronnie Slack	Date: 12/13/04	Rev:

■ CURRENT

17-1/2" hole
13-3/8", H40, 48#, @ 600'
 Cmt'd w/500 sx to surface

TOC @ 680' per Temp survey

12-1/4" hole
8-5/8", 24#, @ 2573'
 Cmt'd w/1400 sx to surface.

Delaware
 2744' - 2768' (3/13/02) Wet
 acidized w/1000 gals

Delaware
 2926' - 2940' (3/13/02) Wet
 acidized w/500 gal

Delaware
 3000' - 3014' (3/26/03) Wet
 3032' - 3050' (3/26/03) Wet
 acidized w/2500 gal

BONE SPRING
 5395' - 5420'

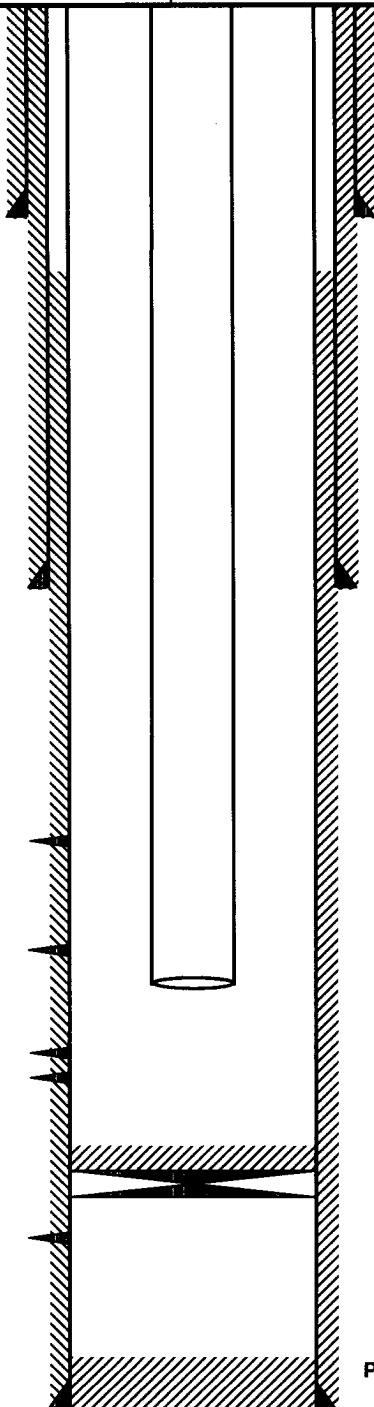
7-7/8" Hole
5-1/2", 17#, @ 6250'
 Cmt'd w/975 sx. TOC @ 680' per Temp survey

3/29/03 Production Tubing
 96 Jts, 2-7/8", J55 tubing
 Seating Nipple

CIBP @ 5300', w/35' cement on top (3/13/02)

PBD @ 6191'

TD @ 6250'



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PROPOSED TA

17-1/2" hole
13-3/8", H40, 48#, @ 600'
 Cmt'd w/500 sx to surface

TOC @ 680' per Temp survey

12-1/4" hole
8-5/8", 24#, @ 2573'
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BONE SPRING
 5395' - 5420'

7-7/8" Hole
5-1/2", 17#, @ 6250'
 Cmt'd w/975 sx. TOC @ 680' per Temp survey

Proposed:
 Set CIBP @ 2710'. Cap w/ 35' cement.

CIBP @ 5300', w/35' cement on top (3/13/02)

PBD @ 6191'

TD @ 6250'

