		N.M. Oil Cor	ns. DIV	-Dist. 2	
(August 1999) DEPART BUREAU	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	1301 W. G		VENUE FORI OMB N 210 EXPIRES: N 5: Lease Serial No.	M APROVED NO. 1004-0135 IOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS ALCORD, NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC064050A	
abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE RECEIVED				7 12-11	and Maria
1a. Type of Well Oil Well Gas Well Other AUG 3 1 2005				Unit or CA Agreem	ient Name and No.
				8 Well Name and No.	·
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				EAGLE : 9. API Well No.	34 FEDERAL 30
3. Address and Telephone No.				30-015-31735	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 2310 FSL & 330 FEL 				RED LAKE; GLORIETA-YESO, NE 12. County or Parish 13. State	
SEC 34 T 17S R 27E				EDDY NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen Fracture Treat	Productio	n (Start/Resume) ion	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other Downhole
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U Temporar	rily Abandon	Commingle
Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres [51300] and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1908-2419' and the Yeso is perforated from 2966-3256'. Average production from the SA is 5.4 oil and 24.5 gas. Average production from the Yeso is 14.2 oil and 20.6 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 72.4% and gas is 45.7%. For the San Andres formation, oil is 27.5% and gas is 54.3%.					
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.					
· .	F	APPROVE AUG 2 9 2005 LES BABYAK PETROLEUM ENGIN		Subject Like App By NMOC	Roval.
Signed	Name Title	i Norvella Ada Sr. Staff Engineering		Date	8/24/2005
This space for Federal or State Office use					
Approved by Conditions of approval, if any:	Title				

s jurisdiction.

*See Instruction on Reverse Side