

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

Form 3160-4
August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____
 2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
 3. Address **20 North Broadway, Ste 1500
 Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)
405-552-8198
 4. Date Spudded **2/17/2003** 15. Date T.D. Reached **2/25/2003** 16. Date Completed **4/21/2005** D & A Ready to Prod.
 8. Total Depth: MD **3835'** 19. Plug Back T.D.: MD **2813'** 20. Depth Bridge Plug Set: MD **TVI**
 TVD
 11. Type Electric & Other Mechanical Logs Run (Submit copy of each)

5. Lease Serial No.
NMLC064050A
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
Eagle 34 Federal 30
 9. API Well No.
30-015-31735
 10. Field and Pool, or Exploratory
Red Lake; Queen-Grayburg San Andres
 11. Sec, T., R., M., on Block and
 Survey or Area
34 17S 27E
 12. County or Parish 13. State
Eddy NM
 17. Elevations (DR, RKB, RT, GL)*
3585' GL

RECEIVED
AUG 31 2005
ODD-ARTS/DM

17. Elevations (DR, RKB, RT, GL)*
3585' GL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	1212'		579 sx CI C		0	
7 7/8"	5 1/2" J55	16#	0	3835'		640 sx CI C		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2445'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1908'	2419'	1908-2419'		30	Producing
Glorieta Yeso	2966'	3256'	2966-3256'		42	Below RBP

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1908-2419'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tail in w/ 25,000# SB Excel sn (16/30).
2966-3256'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,500# 20/40 sn and 25,000# 16/30 RC sn.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/21/2005	5/12/2005	24	→	32	32	80			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	32	32	80	1,000		

ACCEPTED FOR RECORD
Producing Oil Well
AUG 29 2005
LES BABYAK
PETROLEUM ENGINEER

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1272
				San Andres	1576
				Glorieta	2951
				Yeso	3013

Additional remarks (include plugging procedure):

1/15/05 MIRU PU.

1/16/05 TOOH w/ pump and rods. TIH w/ RBP and set @ 2813'. Spotted 10' sand on top of RBP. Tested to 1500 psi - ok. TOOH w/ tbg. Tested csg to 3000 psi - ok.

1/19/05 Perforated 1908-2419'; 30 holes. RDWL. TIH w/ pkr and set at 1807'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOOH w/pkr.

1/20/05 Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tailed in with 25,000 # SB Excel (16/30)

1/21/05 TIH w/ rods and pump. Hang well on. RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Mervella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 8/24/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.