

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Alamosa, NM 88210

Form 3160-4
August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198f. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface

I 2310 FSL 330 FEL

At top prod. Interval reported below

At total Depth

4. Date Spudded

2/17/2003

15. Date T.D. Reached

2/25/2003

16. Date Completed

4/21/2005

☐ D & A ☒ Ready to Prod.8. Total Depth: MD
TVD

3835'

19. Plug Back T.D.: MD
TVI

2813'

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

HIGH RESOLUTION CNL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1212'		579 sx CI C		0	
7 7/8"	5 1/2"/J55	16#	0	3835'		640 sx CI C		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2445'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1908'	2419'	1908-2419'		30	Producing
Glorieta Yeso	2966'	3256'	2966-3256'		42	Below RBP

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1908-2419'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tail in w/ 25,000# SB Excel sn (16/30).
2966-3256'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,500# 20/40 sn and 25,000# 16/30 RC sn.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/21/2005	5/12/2005	24	→	32	32	80			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	32	32	80	1,000		

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

RECEIVED
AUG 31 2005
ODD-ARTS/DM

ACCEPTED FOR RECORD

Producing Oil Well

AUG 29 2005

IFS BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1272
				San Andres	1576
				Glorieta	2951
				Yeso	3013

Additional remarks (include plugging procedure):

1/15/05 MIRU PU.

1/16/05 TOOH w/ pump and rods. TIH w/ RBP and set @ 2813'. Spotted 10' sand on top of RBP. Tested to 1500 psi - ok. TOOH w/ tbg. Tested csg to 3000 psi - ok.

1/19/05 Perforated 1908-2419'; 30 holes. RDWL. TIH w/ pkr and set at 1807'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOOH w/pkr.

1/20/05 Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tailed in with 25,000 # SB Excel (16/30)

1/21/05 TIH w/ rods and pump. Hang well on. RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Morvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/24/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.