District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \[\subseteq No \[\infty \]

Type of action: Registration of a pit or below-grade tank [Closure of a pit or below-grade tank []		
Operator:Devon Energy Production Co., L.PTelephone: _505-748-0173e-mail address:vivian.rodriguez@dvn.com		
Address: P.O. Box 250 Artesia, NM 88210		
Operator: _Devon Energy Production Co., L.PTelephone: _505-748-0173e-mail address:vivian.rodriguez@dvn.com		
County:EddyLatitude	Longitude	NAD: 1927 🗌 1983 🔲 🛛 🙈
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐		
Pit	Below-grade tank	Dr. AUG 2 ED
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	3 2005
Workover ☐ Emergency ☐	Construction material:	
Lined 🛭 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness _12mil Clay ☐	,	
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points) 0
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No.	(20 points) 0
water source, or less than 1000 feet from all other water sources.)	NO -	(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
inigation canals, diteries, and percinnal and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🖂 offsite 🗌 If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Devon Energy Production Company L.P. plans to close the drilling pit on the Eagle 34 C Federal #51 as per New Mexico Oil Conservation		
Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to encapsulate the pit contents and liner capping with 20 mil		
liner, then cover with 3' of native material capable of supporting native plant growth. We will contour the pit area to prevent erosion		
and ponding of rainwater.		
We will notify the OCD 48 hours prior to beginning. Work.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \(\infty\), a general permit \(\frac{1}{2}\), or an (attached) alternative OCD-approved plan \(\prec{1}{2}\).		
Date: 8-24-05		
Printed Name/Title Vivian Rodriguez/Field Tech Signature // Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit of tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other factoral, state, or local laws and/or		
regulations.		
	Bench	
Approval: Genty Guye	I many out	GED 4 acc-
Printed Name/Title Compliance Office	Signature	Date: SEP 1 2005