					N	N.M.	Oil	Cons.	DIV-	Dist	2				
Form 3160-4 (April 2004)			BUREAU	OF LAN	STATES THE II D MANA	s <b>130</b> NTER <b>IO</b> AGEMEN	1 W Ates	I. Gran ia, NM rt and lo	d Av 882	ent 210	19	FORM OMB NO Expires: M	D. 1004	-0137	
							<b>NEFU</b>				5. Lease	Serial No.			
1a. Type of Well			Gas Well	Dry		Other	,			ŀ		NM-	1015	583	
b. Type of Completion: New Well Work Over Deepen X Plug Back Diff. Resvr., 6. If Indian, Allottee or Tribe Name Other: RECOMPLETION															
2. Name of Operator RECEIVED										7. Unit or CA Agreement Name and No.					
3. Address 105 S. 4th S	3a. Phone No. ( <i>include area code</i> ) SEP - 2 2005 505-748-1471							8. Lease Name and Well No. Bleu BBP Federal Com #1							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*															
At Surface         660'FNL & 660'FWL (Unit D, NWNW)         30-015-3           10. Field and Pool, or Expl         Wildcat S										r Explo	oratory				
At top prod. Int	erval reported	l below	Same as	above							11. Sec., T.,R.,M., on Block and Survey or Area Soction 34, T16S, P27E				
At total depth	Same a	s above									Section 34-T16S-R27E 12. County or Parish 13. State Eddy New Mexico				
14. Date Spudde		15	5. Date T.D.Re	ached	16.	Date Con	npleted	7	/4/05		17. Elevations (DF,RKB,RT,GL)*				
	6/29/05		N	Ą			D&A	X Ready	to Prod.	3409'GL 3426'KB					
18. Total Depth:		9150' NA	1:	). Plug Bacl	Back T.D.: MD 8410' 20. Depth Bridge Plug Set:						MD 8410' TVD NA				
21. Type Electric &	Other Mechanic	al Logs Run (	Submit copy of e	ach)	22	2 Was We		X No		•	bmit an				
None for Recompletion       Was DST run?       X       No       Yes       (Submit report)         Directional Survey?       X       No       Yes       (Submit copy)															
23. Casing and L	iner Record (/	Report all sti	rings set in we	1)										a	
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottn	n(MD)		Cemente Depth	er No. of Sl Type of Ce		Slurry \ (BBL		Cement	Тор*	Amount F	Pulled
				REFE	r to c	ORIGIN	AL CO	MPLETION	L						
24. Tubing Reco	l							I	L_		-			[	
Size	Depth Se	t (MD) F	Packer Depth	MD)	Size	Depth S	iet (MD)	Packer Depth (MD) Size			Depth	Set (MD)	Pac	ker Depth	(MD)
2-7/8"	7890'	7	'890'												
25 . Producing In	tervals ormation		Тор	Bottom				26. Perforation Record Perforated Interval Size			No. Holes			Perf. Statu	
A) Strawn			8132'					8132'-8142'			61			Producin	
B)															
<u>C)</u>															
D) 27. Acid. Fractur	e. Treatment.	Cement So	ueeze, Etc.	<b>i</b>											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material															
8132'-8142' Acidize w/1500g 15															
Frac w/CO2 foam f						oam frac w/350 bbls fluid, 21,000# 20/40 Versaprop									
28. Production -	Interval A														
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gravity	Gas	Prod	uction•N	Nethod			
Produced	Date	Tested	Producti	on	BBL	1 1	BBL	Corr. API	Gravity						
7/5/05 Choke	8/22/05 Tbg. Press.	24 Csg.	24 Hr		2 Oil	1069 Gas	0 Water	NA Gas: Oil	NA Well Stat	IL-IOV	VINGE	PR	$\mathcal{O}$	<u>/ED</u>	
Size	Flwg.	Press.	Rate		BBL		vvater BBL	Ratio	wen ota	us.				<u> </u>	1
NA	170 psi	Packer			2	1069	0	NA			E	roducin	g,	000E	
28a. Production-						1			10		ŀ	106 3		2005	
Date First Produced	Test Date	Hours Tested	Test Product	on	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Prod	uction N	nethod			
			□ □>	1	-							LES B	ABY		5
Choke Size	Tbg. Press, Flwg.	Csg. Press.	24 Hr Rate	Oil BBL		Gas MCF	Water BBL	Gas: Oil Ratio	Well Sta	tuls	PETI			CINEE	
							!		1						

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Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. APi	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is statements and the second s
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
Bc. Production	- Interval D	<u> </u>			l			·	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	IS
Size	Flwg.	Press.	Rate ⊏>	BBL	MCF	BBL	Ratio		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

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30. Summary of Porous Zones (Include A	31. Formation (Log) Markers				
Show all important zones of porosity a tests, including depth interval tested, cus and recoveries.					
Formation	Тор	Name Top Meas Dep			
			REFER TO ORIGINAL	COMPLETION	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been at	tached by placing a check in the appropriate boxes:		
	ical Logs (1 full set req'd.)	DST Report	Directional Survey
Sundry Notice for	plugging and cement verification Core Analysis	Other:	
34. I hereby certify that the foregoing a	and attached information is complete and correct as determine	ed from all available red	cords (see attached instructions)*
Name(please print )	Tina Huerta	Title	Regulatory Compliance Supervisor
Signature	ina Huerta	Date	August 24, 2005
Title 18 U.S.C. Section 1001 and Title States any talse, fictitious or trauduler	A 43 U.S.C. Section 1212, make it a crime for any person known it statements or representations as to any matter within its juris	wingly and willfully to m sdiction.	nake to any department or agency of the United