Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-33521	
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5700	
SUNDRY NO	TICES AND REPORTS ON V		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Copperhead State Com	
PROPOSALS.)	DEOENGE		8. Well Number 1	
1. Type of Well: Oil Well	Gas Well 🛛 Other	LICOLIVED	1	
2. Name of Operator Mack En	ergy Corporation	AUG 2 3 2005	9. OGRID Number	013837
3. Address of Operator		DOD-WHIESIS	I 0. Pool name or Wi	Idcat
P. O. Bo	ox 960 Artesia, NM 88211-0	960	Antelope Sink; Uppe	r Penn
4. Well Location	660 N	4 66	0	777
Unit Letter D	feet from the No.			
Section 34	Township 19S	Range 23E		County Eddy
	I 1. Elevation (Show wheth	ier DR, RKB, RT, GR, etc 3982' GR	.)	
Pit or Below-grade Tank Application or Closure				
Pit type Drilling Depth Groundwater 140' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF <u>IN</u> TENTION TO: SUBSEQUENT <u>REPORT OF:</u>				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS [AND A
PULL OR ALTER CASING [MULTIPLE COMPL [CASING/CEMEN	A1 JOB	
OTHER: Pit Closure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
1. Remove fluids from pit.				
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be				
encapsulated in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion and ponding of rainwater.				
I hereby certify that the information grade tank has been/will-be constructed	above is true and complete to or closed according to NMOCD gu	the best of my knowledge idelines 🔀, a general permit	and belief. I further cert	ify that any pit or below- we OCD-approved plan
SIGNATURE Jeny U	! Sheng TI	TLE Production Clerk	Ε	DATE 8/22/2005
Type or print name Jerry W. Sher	rell E-m	ail address: <u>jerrys@mack</u>	energycorp.comTele	phone No. (505)748-1288
For State Use OnI		Gerny Gu		
APPROVED BY: Therey	Sun II		ce Officer	SEP 1 2005
Conditions of Approval (if any).				