

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-015-33628

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER SEP - 1 2005

7. Lease Name or Unit Agreement Name  
 Beretta "26" State Com.

2. Name of Operator  
 Xeric Oil & Gas Corporaiton

8. Well No.  
 1

3. Address of Operator  
 P. O. Box 352, Midland, Texas 79702

9. Pool name or Wildcat  
 Bone Spring

4. Well Location  
 Unit Letter **B** : **660** Feet From The **North** Line and **1650** Feet From The **East** Line  
 Section **26** Township **18S** Range **28E** NMPM **Eddy** County

10. Date Spudded 1/11/05 11. Date T.D. Reached 2/16/05 12. Date Compl. (Ready to Prod.) 8/7/05 13. Elevations (DF& RKB, RT, GR, etc.) 3476 GL 14. Elev. Casinghead

15. Total Depth 11,020 16. Plug Back T.D. 8,684' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 6506-6820' Wildcat Bone Spring 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24. LINER RECORD 25. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 3/8" | 6961      |            |

26. Perforation record (interval, size, and number)  
 6506-6520', 2 spf, 28 holes  
 6806-6820', 32 holes  
 CIBP @ 8700'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 6506-6520 2,000 gal HCL  
 6806-6820 2,000 gal HCL  
 16' Cement on top of CIBP

28. PRODUCTION

Date First Production 8/7/05 Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/4" X 24' RHBC Pump Well Status (Prod. or Shut-in) Producing

Date of Test 8/15/05 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 8 Gas - MCF 17 Water - Bbl. 2 Gas - Oil Ratio 2,125

Flow Tubing Press. Casing Pressure 50# Calculated 24-Hour Rate Oil - Bbl. 8 Gas - MCF 17 Water - Bbl. 2 Oil Gravity - API - (Corr.) 42.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Frontier Field Services, LLC Test Witnessed By Jimmy Olguin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Angie Crawford* Printed Name Angie Crawford Title Production Analyst Date 8/31/05  
 E-mail Address ACrawford@xericoil.com

