

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34019 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">MM SQUIRREL FEE</div>		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. <div style="text-align: center;">1</div>		
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>			9. Pool name or Wildcat <div style="text-align: center;">ESPERANZA; DELAWARE</div>		
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>			4. Well Location <div style="text-align: center;"> Unit Letter <u>H</u> : <u>2160</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County </div>		
10. Date Spudded <div style="text-align: center;">6/5/05</div>	11. Date T.D. Reached <div style="text-align: center;">6/16/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">8/16/05</div>	13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3077' GL</div>	14. Elev. Casinghead	
15. Total Depth <div style="text-align: center;">5400'</div>	16. Plug Back T.D. <div style="text-align: center;">5390'</div>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <div style="text-align: center;">0 - 5400'</div>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5099' - 5134' DELAWARE</div>				20. Was Directional Survey Made <div style="text-align: center;">NO</div>	
21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, CSNG</div>			22. Was Well Cored <div style="text-align: center;">NO</div>		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	419'	12 1/4"	350 SX, CIRC	NONE
5 1/2"	17#	5400'	7 7/8"	400 SX	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5032'	

26. Perforation record (interval, size, and number) <div style="text-align: center;">5099' - 5134' (16 SHOTS)</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				5099'-5134' FRAC W/ 60K# 16/30 SAND	

28. PRODUCTION							
Date First Production <div style="text-align: center;">8/16/05</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">PUMPING</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">PROD</div>		
Date of Test <div style="text-align: center;">8/17/05</div>	Hours Tested <div style="text-align: center;">24</div>	Choke Size	Prod'n For Test Period	Oil - Bbl <div style="text-align: center;">190</div>	Gas - MCF <div style="text-align: center;">411</div>	Water - Bbl. <div style="text-align: center;">123</div>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>					Test Witnessed By <div style="text-align: center;">TITO AGUIRRE</div>	
30. List Attachments <div style="text-align: center;">LOGS, DEVIATION SURVEY</div>						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						

Signature	Printed Name DIANA J. BRIGGS	Title PRODUCTION ANALYST	Date 8/29/05
E-mail Address PRODUCTION@MARBOB.COM			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt 1036'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1428'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand 1806'		T. Todilto	T.
T. Drinkard	T. Bone Springs 5192'		T. Entrada	T.
T. Abo	T. BELL CANYON 1996'		T. Wingate	T.
T. Wolfcamp	T. CHERRY CANYON 2656'		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology