

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34031 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5053
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Crow ASM State	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 2	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Dog Canyon; Wolfcamp	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>16S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 4/23/05 RT 4/28/05		11. Date T.D. Reached 5/30/05		12. Date Compl. (Ready to Prod.) 7/28/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3592'GR 3609'KB		14. Elev. Casinghead			
15. Total Depth 9950'		16. Plug Back T.D. 7030'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-9950' Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6580'-6642' Wolfcamp					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'			
13-3/8"	48#	422'	17-1/2"	430 sx (circ)	
9-5/8"	36#	1990'	12-1/4"	900 sx (circ)	
5-1/2"	15.5# & 17#	9950'	8-3/4"	2065 sx (TOC 950'CBL)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 9336'-9346' 9016'-9020' 6632'-6634' (5) 9356'-9370' 9026'-9036' 6640'-6642' (5) 9230'-9236' 6580'-6590' (21) 7050'-7058' (17) 9254'-9260' 6596'-6626' (61)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet		
28. PRODUCTION					
Date First Production 8/5/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/25/05	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 59
Water - Bbl. 48	Gas - Oil Ratio NA				
Flow Tubing Press. 100 psi	Casing Pressure 48 psi	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 59	Water - Bbl. 48
Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Wade White
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>August 30, 2005</u> E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn 9014'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka 9268'	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1930'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3330'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 5349'	T. Yeso 3398'	T. Wingate	
T. Wolfcamp 6579'	T. Morrow 9570'	T. Chinle	
U. Penn 8352'	T. Austin 9784'	T. Permian	
T. Cisco (Bough C)	T. Chester 9878'	T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Crow ASM State Com #2
Section 32-T16S-R28E
Eddy County, New Mexico

Form C-105 continued:

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>DEPTH INTERVAL</u>	<u>AMOUNT AND KIND MATERIAL USED</u>
9336'-9370'	Acidize w/1500g 15% IC HCL
9230'-9260'	Acidize w/1500g 15% IC HCL
9016'-9036'	Acidize w/1000g 7-1/2% MSA
7050'-7058'	Acidize w/750g 20% IC HCL
6580'-6642'	Acidize w/2000g 20% IC HCL with 120 balls
6580'-6642'	Frac w/81,000g 20# borate x-linked gel carrying 100,000# 20/40 Ottawa and 50,000# 16/30 Super LC RC sand

RECEIVED
SEP - 1 2005
OGD-ANTERIOR