Form 3160-5 (November 1994)

## N.M. Oil Cons. DIV-Dist.,2

UNITED STATES COLON. Grand Avenue DEPARTMENT OF THE INTERIOR. Grand Avenue BUREAU OF LAND MANAGEMENTS 18, NIVI 88210

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM112898

SUNDRY NUTICES AND	J KEPUK 15 UN WE	:LLS		1 ATATT ATAT	111209	O			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other	er Instructions on r	everse Alde	E/VED	7. If Unit	or CA/	Agreement, Nar	ne and/o	or No.	
				8. Well Name and No.					
2. Name of Operator Cimarex Energy Co.			McGruder Hill 13 Federal No. 2						
Cimarex Energy Co.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TEO!	9. API W					
3a. Address		3b. Phone No. (include area code)			30-015-34088				
P. O. Box 140907 Irving, TX 75014-0907	<del></del>	972-401-3111			10. Field and Pool, or Exploratory Area Exploratory				
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Jescription)				11. County or Parish, State				
SHL: 13-22S-25E 1350' FNL & 660' FEL					Eddy Co., NM				
BHL: 13-22S-25E 1780' FNL & 1780' FEL									
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE	<u> </u>		REPORT, O	ROT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION						
Notice of Intent	Deepen	<b></b>	Production (Sta	rt/Resume)		Water Shut-Off	•		
Alter Casing	Fracture Tr	reat 🛄 I	Reclamation			Well Integrity			
Subsequent Report Casing Repair	New Const	_	Recomplete			Other Set surf			
Final Abandonment Notice Change Plans	Plug and A	_	Temporarily A		i	ntermediate	casing		
Convert to Inje	ction Plug Back	<u> </u>	Water Disposal	···					
determined that the site is ready for final inspection.)  05-24-05 Spudded 17-1/2" hole.  06-01-05 Ran 14jts 13-3/8" 48# H-40 STC ca	_								
S-1 + 5 pps D-24 @12.6 ppg and 1.	99 yield and tail of 400	Osx Class C + 0	.25 pps D-29	9 + 2% S-1 @	14.8	ppg and 1.34	l yield.		
Circulated 277sx to pit. WOC 20.5	hours.								
06-02-05 Ran temperature survey and found	TOC at 581'.								
06-08-05 In 12-1/2" hole, ran 60jts 9-5/8" 36	_	_							
5% DO44 + 6% DO20 + 2% DO46 +	0.25pps DO29 @ 12.6	ppg and 2.04	yield and tai	l of 200sx C	lass C	+ 0.25 pps I	0029 +	2%	
SOO1 @ 14.8 ppg and 1.34 yield. C									
06-9-05 Ran temperature survey and found '			150sx 35:6	5 POZ C @ 1	14.8 pp	og and 1.32 y	rield.		
Circulated 14sx to pit. Witnessed b	y Gene Hunt. WOC 40	40 hours. ACCF			CEPTED FOR RECORD				
06-11-05 Tested casing to 1300psi.									
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	<del></del>	Title		AU	G 3	0 2005	,		
Natalie ( <i>Frimed Typed)</i> Natalie Krueger		Regulatory Technician				MA	$ \mathcal{V} $		
Signature		Date August 26, 2005			ALEXIS C. SWOBODA PETROLEUM ENGINEER				
THIS S	PACE FOR FEDERA	L OR STATE	OFFICE US	E .		<del></del>			
Approved by	and the second seco	Title		1	Date		·····		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the content of the con									