Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. 1	5. Lease Serial No. NMNM81616				
1a. Type of Well Oil Well Gas Well Dry Other									6. If	6. If Indian, Allottee or Tribe Name				
b. Type of Completion									ļ <del>., ,</del>	7. Unit or CA Agreement Name and No.				
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  8 Le								-						
		DEVO	N ENERGY P	RODUCTION	COMPANY	MPANY, LP 3a. Phone No. (include area code)				8 Lease Name and Well No.				
20 North Broadway, Ste 1500					Joan Fill	3a. Phone No. (include area code) 405-552-8198				HB 10 Federal 3  9. API Well No.				
Oklahoma City, OK 73102-8260  4. Location of Well (Report location clearly and in accordance with Fourteen										30-015-34145 10. Field and Pool, or Exploratory				
At Surface						ederal reduirement RECEIVED				Pierce Crossing; Bone Springs				
I 1480 FSL & 1110 FEL At top prod. Interval reported below						SEP - 2 2005				11. Sec, T., R., M., on Block and Survey or Area				
						OCD-ANIESIA				10 24S 29E				
At total Depth										12. County or Parish 13. State  Eddy NM				
14. Date Sp	oudded		15. Date T.D.	Reached		16. Date Completed				17. Elevations (DR, RKB, RT, GL)*				
	6/7/2005			2/2005		7/28/2005 ☐ D & A ✓ Ready to Prod.								
18. Total D	epth: MD TVD		3150'	19. Plug Ba		MD TVI	8100'		20. Deį	pth Bridg	e Plug	Set: MD		
21. Type El		r Mechanica	l Logs Run (S	ubmit copy of				22. Was			✓ No	Yes (	(Submit analysis)	
						Was I					✓ No		(Submit report) (Submit copy)	
CNL, AIT_N 23. Casing		cord (Repor	t all strings se	in well)				Dire	cuonal	Survey?	١٧١ ـــــ		оприни сору)	
						ementer				Slurry				
	Size/Grade 13 3/8" H-40		Top (MD)	Bottom (MD)	De	pth No.	of Sks. &	ype Ce	ment	(BE	IL)	Cement To	op* Amount Pulled	
11"	8 5/8" J-55	32#	0	2997'	<del></del>	9	25 sx Cl (		sx			0		
7 7/8"	5 1/2" J-55	17/15.5#	0	8150'			15 sx Cl							
24. Tubing	Record		<u> </u>							<u> </u>		<u> </u>		
									T					
Size		Set (MD)	Packer Depth (MD) Size		Depth	Depth Set (MD) Page		acker Depth (MD)		Size	Depth	Set (MD)	Packer Depth (MD	
2 7/8" 25. Produc	ing Intervals	916'	L		26. Per	26. Perforation Record								
Formation						Perforated Interv				No. Holes				
			Тор	Bottom	_ P		rval	Size			3		f. Status	
Pierce Cr	Formation ossing; Bon	e Springs	7916'	7936'	- P	erforated Inte 7916-7936	rval	Size		40 40			f. Status oducing	
Pierce Cr		e Springs			P		rval	Size						
	ossing; Bon		7916'	7936'	P		rval	Size						
27. Acid, F	rossing; Bono	ment, Cem		7936'	P	7916-7936								
27. Acid, F	racture, Treat Depth Interva	ment, Cem	7916' ent Squeeze, E	7936'		7916-7936 Am	ount and T	ype of M	aterial	40				
27. Acid, F	rossing; Bono	ment, Cem	7916'	7936'		7916-7936 Am	ount and T	ype of M	aterial	40				
27. Acid, F	racture, Treat Depth Interva	ment, Cem	7916' ent Squeeze, E	7936'		7916-7936 Am	ount and T	ype of M	aterial	40				
27. Acid, F	racture, Treat Depth Interva	ment, Cem	7916' ent Squeeze, E	7936'		7916-7936 Am	ount and T	ype of M	aterial	40				
27. Acid, F	racture, Treat Depth Interva	ment, Ceme	7916' ent Squeeze, E	7936'		7916-7936 Am	ount and T	ype of M	aterial	40				
27. Acid, F	racture, Treat Depth Interva 7916-7936'	ment, Ceme	7916' ent Squeeze, E Acidize w/15	7936'	NEFE Acid.	7916-7936 Am. . Frac w/122	ount and 1	ype of M Ottawa	aterial & RC s	40		Pro	oducing	
27. Acid, F  28. Produc  Date First  Produced	racture, Treat Depth Interva 7916-7936'	A Hours Tested	7916' ent Squeeze, E Acidize w/15	7936'	NEFE Acid	Amo. Frac w/122	ount and 1	ype of M	aterial & RC s	40		Production	oducing on Method	
27. Acid, F  28. Produce  Date First  Produced  7/28/2005	racture, Treat Depth Interva 7916-7936'  tion - Interval Test Date 7/14/2005	ment, Ceme	7916' ent Squeeze, E Acidize w/15	7936'	NEFE Acid.	7916-7936 Am. . Frac w/122	ount and 1	ype of M Ottawa	aterial & RC s	40		Production	oducing	
27. Acid, F  28. Produc  Date First  Produced	racture, Treat Depth Interva 7916-7936'	A Hours Tested	7916' ent Squeeze, E Acidize w/15  Test Production	7936'	NEFE Acid	Amo. Frac w/122	Oil G	ype of M Ottawa	aterial & RC s	40 Gravity		Production	oducing on Method	
27. Acid, F  28. Product  Date First  Produced  7/28/2005  Choke  Size	racture, Treat Depth Interval 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg Si 0	A Hours Tested 24 Csg. Press	7916' ent Squeeze, E Acidize w/15  Test Production	7936'	NEFE Acid.  Gas MCF 189	7916-7936  Amo  Frac w/122  Water BBL	Oil G	ype of M Ottawa	aterial & RC s	40 Gravity		Production	oducing on Method	
27. Acid, F  28. Product Date First Produced 7/28/2005 Choke Size  28a. Produ	racture, Treat Depth Interva 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg SI	A Hours Tested 24 Csg. Press 0	Test Production  24 Hr. Rate	7936'	NEFE Acid.  Gas MCF  189  Gas MCF	Ame. Frac w/122.  Water BBL  16  Water BBL	Oil G Con	ype of M Ottawa Gravity API Dil Ratio 6,517	aterial & RC s	40 Gravity		Production Pum	oducing on Method	
27. Acid, F  28. Product  Date First  Produced  7/28/2005  Choke  Size	racture, Treat Depth Interval 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg Si 0	A Hours Tested 24 Csg. Press	Test Production  24 Hr. Rate Production	7936'	NEFE Acid.  Gas MCF  189  Gas MCF	Ame. Frac w/122.  Water BBL  16  Water BBL	Oil G Con	ype of M Ottawa Gravity F. API	aterial & RC s	40 Gravity		Production Pure	oducing on Method	
27. Acid, F  28. Produce Date First Produced 7/28/2005 Choke Size  28a. Produced Date First Produced	racture, Treat Depth Interva 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg SI 0 uction - Interval	A Hours Tested 24 Csg. Press 0	7916'  ent Squeeze, E  Acidize w/15  Test Production 24 Hr. Rate	7936'	Gas MCF 189 Gas MCF 189	7916-7936  Amo Frac w/122  Water BBL 16  Water BBL 16	Oil G Con	ype of M Ottawa Gravity API Dil Ratio 6,517	aterial & RC s	sn.  Gravity		Production Pure	on Method	
27. Acid, F  28. Produce Date First Produced 7/28/2005 Choke Size  28a. Produced Date First Produced Choke	racture, Treat Depth Interval 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg SI 0 oction - Interval Test Date	A Hours Tested 24 Csg. Press 0 al B Hours Tested	Test Production  24 Hr. Rate Production  Test Production	7936' Citc.  Oil BBL 29 Oil BBL 29 Oil BBL	Gas MCF 189 Gas MCF 189 Gas MCF	Ame. Frac w/122.  Water BBL 16  Water BBL 16  Water BBL	Oil G Con	ype of M Ottawa Gravity r. API Dil Ratio 6,517 Gravity r. API	Gas (	Gravity  Gravity  Gravity		Production Pure	on Method	
27. Acid, F  28. Produce Date First Produced 7/28/2005 Choke Size  28a. Produced Date First Produced	racture, Treat Depth Interva 7916-7936'  tion - Interval Test Date 7/14/2005 Tbg. Press. Fiwg SI 0 uction - Interval	A Hours Tested 24 Csg. Press 0	Test Production  24 Hr. Rate Production  Test Production	7936' Citc.  Oil BBL 29 Oil BBL 29 Oil BBL	Gas MCF 189 Gas MCF 189	7916-7936  Amo Frac w/122  Water BBL 16  Water BBL 16	Oil G Con	ype of M Ottawa Gravity API Dil Ratio 6,517	Gas (	Gravity  Gravity  Gravity		Production Pure	on Method	

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MCF	Water BE	Oil Gravity  BL Corr. API	Gas Gravity	Production Method			
-			<b>→</b>									
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Well Status				
200 - Daned	-4'		<del></del>									
Date First	iction - Interva	Hours	Test			···	Oil Gravity					
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE		Gas Gravity	P	roduction Method		
Choke	Tbg. Press.	<u></u>										
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Well Status				
(See instruc	t ctions and spa	l aces for add	itional data on re	everse side)				<u>.                                    </u>				
(See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.)												
Sold Summary of Porous Zones (Include Aquifers): [31. Formation (Log) Markers												
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and												
	ssures and re			,								
·				<del></del> -					<del></del>	Тор		
Fon	mation	Тор	Bottom	Descriptions, Contents, etc.				Name		Meas. Depth		
							Salado			422'		
							Base Salt			2783'		
							Delaware			2990' 6752'		
							Bone Springs 1st Bone Spring SS			7794'		
1												
1			]									
			[									
		1	1	ĺ								
				ĺ			ĺ					
		<u> </u>		<u></u>								
Additional	remarks (inclu	ıde plugging	procedure):									
			TH to PBTD. PC		/1500 gal 7	5% NEEE a	cid. TIH w/pkr @ 79	136' Swah				
07/02/05 F	Rls pkr.				. 1000 gai 1.	070 MEI 12 W	old. 1111111pill @ 10	oo. Gwab.				
			0 16/30 Ottawa g. Circ hole clea		rnoched cell	lar & tha						
	RIH w/prod tb		y. Circ noie ciea	in. TOH W/I	CHOCHEG COII	alocuby.						
	FIH w/pmp & i											
U//26/05 F	Out well on pro	oduction.										
1												
Circle end	osed attachm	ents:										
1. Elec	ctrical/Mechar	nical Logs (1	full set req'd)		2. Geologi	ic Report	3. DST Report	4. Directional S	Survey			
5. Sur	ndry Notice for	r plugging ar	nd cement verific	ation	6. Core Ar	nalvsis	7. Other					
I hereby ce	ertify that the f	oregoing an	d attached infon	nation is co	mplete and	correct as d	etermined from all a	vailable records	(see attache	d instructions)*		
Name (Ple	ase print) //	_//	Stephanie	A. Ysasaga		Tit	e	Senior Engineeri	ng Technicia	ın		
Signature	LD	/LL	//.			Da	te 9/1/20	005				
18 U.S.C Se	ection 100 and	Title 43 U.S	C. Section 1212, n	nake it a crim	e for any pers	on knowlingly			or agency of th	ne United States any false,		
nctitious or f	raudulevi state	ments or repr	esentations as to a	any matter wi	tnın its jurisdic	ction.						
	¥	1	1									