State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 015-34155 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 34222 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1625 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well X Other 218885 AUG 2 9 2005 9. OGRID Number 2. Name of Operator LCX Energy, LLC ODD-AHTEDIA 3. Address of Operator 10. Pool name or Wildcat 110 N. Marienfeld, Ste. 200, Midland, TX 79701 Cottonwood Creek-ABO Wildcat 4. Well Location 760 North 660 East feet from the line and feet from the line Section Township 16S Range 25E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. X **PLUG AND** ABANDONMENT \square **PULL OR ALTER CASING** MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/24/05 Ran 33 jts 9-5/8" 36/3 J-55 ST&C casing to bottow @ 1260'. Packer @ 493' & DV tool @ 483'. Cement 1st stage w/ 180 sx Thixatropic, 240 sx 65:35, & 100 sx "H" w/ 2% CaC12 & displace w/ 97 bbls FW. Bumped plug & floats held. Drop bomb & open DV tool w/450 psi. Pumped 105 bbls of water before seeing any returns @ surface. Cement 2nd stage w/100 sx of 65:35 & 250 sx of "H" w/ 2% CaCl2. Displace w/ 38 bbls of FW. Had good returns but did not circ any cement. 8/25/05 Wait on 200 sx of "C" neat cement. ND BOP & pick up above "A" section for slips. Ran temp survey & found TOC @ 295'. Pumped 150 sx of "C" neat w/2 CaC12 through one inch with returns until 100 sx gone & lost circ. WOC for 1 hr. Start pumping last 50 sx & got returns w/ 30 sx gone. Pumped last 20 sx w/full returns of good cement. Centered casing in "A" section. Set slips w/ 70K weight & cut off csg. Install wellhead. NU & test to 1616 psi for 10 min. NU BOP stack. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE 8/26/05 Type or print name Lisa Hunt Telephone No. 432 848-0214 (This space for State use) SEP 0 1 2005

Resubmir whose is cessing pressure test

Accepted for record

NMOCD

APPROVED BY

Conditions of approval, if any: