Submit 3 Copies To Appropriate District Office	State of Ivew Mexico		Form C-103
District   Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240		May 27, 2004 WELL API NO.	
District II	District II OIL CONCEDIA TION DIVISION		30-005-63318
District III	V. Grand Ave., Artesia, IVII 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE  6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Gas Lease No.
87505			VA-2059
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Keno AWK State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number
1. Type of Well. Off Well Ga	is well 🔯 Offici	RECEIVED	2
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		AUG 0 3 2005	025575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM	88210	app:Antedia	Pecos Slope Abo
4. Well Location			
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line			
Section 4 Township 10S Range 26E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3798'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING 🔲 🛚	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER.	<b>-</b> 7	OTUED Dist	N7
OTHER: Plugback and recomplete to Abo  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/12/05 Demforate Circle 5626' 5640' (10) 5646' 5652' (16) 5676' 5600' (20) and 5722' 5740' (19) for a total of 74 below			
7/13/05 – Perforate Cisco 5636'-5640' (10), 5646'-5653' (16), 5676'-5690' (30) and 5732'-5740' (18) for a total of 74 holes. 7/14/05 – Acidize Cisco with 3500g 15% IC acid and 112 balls.			
7/18/05 – Set CIBP at 5600' and 5400' with 35' cement on top of both. Perforate Wolfcamp 5070'-5080' (40).			
7/19/05 - Acidize Wolfcamp with 1000g 15% IC acid and 60 balls.			
7/20/05 - Set CIBP at 5050' with 35' cement on top. Perforate Abo 4412'-4422', 4431'-4434', 4510'-4514', 4528'-4532', 4540'-4544,			
4578'-4582', 4607'-4611', 4684'-4692', 4719'-4728' and 4732'-4742' for a total of 69 holes. Spotted 2500g 7-1/2% acid. 7/21/05 – Frac Abo with 125,000g 33Q CO2 foam and 20K of 20/40. Set packer at 4362'.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURETITLE Regulatory Compliance Supervisor DATE August 1, 2005			
Type or print name Tina Huerta	E-mail add	ress: <u>tinah@ypcnm.c</u>	•
	CORDS ONLY		AUG 0 3 2005
APPROVED BY:  Conditions of Approval (if any):	TITI		DATE