

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 1. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

1. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

H 2310 FNL 990 FEL

At top prod. Interval reported below

At total Depth

4. Date Spudded

3/1/2004

15. Date T.D. Reached

3/8/2004

16. Date Completed

4/16/2005

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3520'

TVD

19. Plug Back T.D.: MD

2800'

TVI

20. Depth Bridge Plug Set: MD

TVI

11. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

Yes (Submit analysis)

Was DST run?

☒ No

Yes (Submit report)

Directional Survey?

☒ No

Yes (Submit copy)

:BL-PEX-TLD-CNL

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" / J55	24 #	0	308'		200 sx CI C; circ 90 sx		0	
7 7/8"	5 1/2" / J55	16 #	0	3520'		840 sx CI C; circ 40 bbls		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2437'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1902'	2380'	1902-2380'		40	Producing
Glorieta-Yeso	2875'	3275'	2875-3275'		35	Below RBP

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1902-2380'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 217,770 gals Aqua Frac 1000; 140,760# brn sn (20/40) and tail in w/ 25,000# SB Excel sand (16/30).
2875-3275'	Acidize w/ 2500 gals 15% HCl; Frac w/ 22,500# CR4000 16/30 & 33,000# Lite Prop 125 14/30.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/16/2005	5/8/2005	24	→	42	30	239			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	42	30	239	714	Producing Oil Well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 26 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	368
				Queen	853
				Grayburg	1263
				San Andres	1570
				Glorieta	1949
				Yeso	3021

Additional remarks (include plugging procedure):

1/01/05 MIRU. PU. POOH w/rods and pump.

1/02/05 RIH w/ RBP and set at 2800'. Dumped 2 sx sand on top of RBP. POOH w/ tbg. Test csg to 3000# - held good. Perforated 1902-2380'; 40 holes. RIH w/ pkr and set pkr @ 1816'.

1/12/05 Acidize w/ 3000 gals 15% NEFE. TOOH w/pkr.

1/14/05 Frac w/ 217,770 gals Aqua Frac 1000; 140,760 # brn sand (20/40) and tail in w/ 25,000# SB Excel sand (16/30).

1/16/05 TIH w/ pump and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/23/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.