District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-104

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

5 Copies

District III

District II

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

CEIVED

strict IV 40 South Pach	eco, Santa F	e, NM 8750	05						<u> </u>	_ AMENDED REPORT	
R	REQUES	T FOR	ALL	OWAB	LE AND A	UTHO	RIZAT				
		Operator N						2	OGRID Numb	er 6	
	Devon Lor 20 N. Bros							3 Reason	169355 for Filing Code		
	Oklahoma								RC		
API Nu			ſ	//	· 11 . 1 P	ool Name		4/1		Pool Code	
7 Property	15-26413		Lo	co H		Property Nam	amp	NW		° Well Number	
riopeny	y Code						State Com			3	
L. "Surfa	ace Loca	tion									
	ection Town		Range	Lot.Idn	Feet from the	North/Sou		eet from the	East/West Line	County	
F		18S	28E	<u> </u>	1980	NOI	RTH	2100	WEST	EDDY	
	om Hole			Tr	E . C . d	Tax. 4.70		C . C 1b	F07/		
I or lot no. Se	ection Town	snip	Range	Lot.Idn	Feet from the	North/Sou	in Line	Feet from the	East/West Line	County	
12 Lse Code 13	Producing M	ethod Code	e T	Gas Conne	ection Date	⁵ C-129 Per	mit Numbe	r ¹⁶ C-129 F	Effective Date	17 C-129 Expiration Date	
F		P		8/30	/2005					1	
	ıd Gas T	ranspo		9				21	22		
¹⁸ Transpo OGRID				Transporte		"	POD	21 O/G		D ULSTR Location ad Description	
	015694		Navajo Refining				·	0	1	* ***	
			A mtosis	P.O. Box	(129 exico 88211						
,			AI tesia	i, 146W IV	CAICU 00411						
91	71			Duke (G				G			
;				P.O. Box Id. Texas	50020 79710-0020						
1							:				
4 - 1											
									ļ		
1											
V. Produ	iced Wa	ter							L		
	POD					POD ULS	TR Location	n and Descripti	on		
. Well C				-1 -32				20 -		20	
25 Spud Date		Ready Dat	e	²⁷ TD		28 PBT	D	29 Perfora		³⁰ DHC, DC, MC	
							I	8,922' - 8	3,949';		
		8/30/20			1,025'	9,38		8,511' - 8	8,610'		
8/22/199				32 Casing &	Tubing Size		33	Depth Set		34 Sacks Cement 300	
31 [łole Size				3/4"			360'	li i		
31 [11	3/4" 5/8"			360' 3000'		1200	
1 <u>1</u>	fole Size			11 8 :							
31 H	Hole Size 14 3/4" 11" 7 7/8"			11 8 :	5/8''			3000'		1200	
I. Well	Hole Size 14 3/4" 11" 7 7/8" Test Dat			11 85 5	5/8"		1	3000' 1025'	⁹ The Process	1200 600	
31 H	14 3/4" 11" 7 7/8" Test Dat		elivery D	11 8 5 5	5/8''			3000' 1025'	Tbg. Pressure	1200 600	
31 H 1 VI. Well 35 Date N 8/30/24	lole Size 4 3/4" 11" 7 7/8" Test Dat lew Oil 005 Size	36 Gas D	elivery D 8/30/200 Oil	11 8 5 5	5/8" 1/2" 37 Test Date 8/30/200 43 Water		Test Leng	3000' 1025'	⁹ Tbg. Pressure	600 600 Csg. Pressure 40 Test Method	
31 H 1 VI. Well 33 Date N 8/30/21 41 Choke 14/64	Iole Size 4 3/4" 11" 7 7/8" Test Dat Iew Oil 005 Size 4"	³⁶ Gas D	elivery D 8/30/200 Oil 183	11 85 5	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68	5	Test Leng	3000' 1025'		1200 600 40 Csg. Pressure	
31 H 1 VI. Well 35 Date N 8/30/2 41 Choke 14/64 I hereby certify	lole Size 4 3/4" 11" 7 7/8" Test Dat lew Oil 005 Size 4" that the rulfs	36 Gas D 42 of the Oil (elivery D 8/30/200 Oil 183 Conservat	11 8 5 5 1 ate	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68 have been comp	olied 9	Test Leng	3000' 1025'		600 600 Csg. Pressure 40 Test Method	
31 H 1 VI. Well 35 Date N 8/30/2 41 Choke 14/64 I hereby certify	Iole Size 4 3/4" 11" 7 7/8" Test Dat lew Oil 005 Size 4" that the rules information	36 Gas D 42 of the Oil (elivery D 8/30/200 Oil 183 Conservat	11 8 5 5 1 ate	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68	olied 9	Test Leng	3000' 1025'		600 600 Csg. Pressure 40 Test Method	
John Mell Son Date N 8/30/20 41 Choke 14/64 I hereby certify with and that the	Iole Size 4 3/4" 11" 7 7/8" Test Dat lew Oil 005 Size 4" that the rules information	36 Gas D 42 of the Oil (elivery D 8/30/200 Oil 183 Conservat	11 8 5 5 1 ate	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68 have been comp	olied 9	Test Leng	3000' 1025'		600 600 Csg. Pressure 40 Test Method	
VI. Well 35 Date N 8/30/20 41 Choke 14/64 I hereby certify with and that the mowledge and b ignature: trinted Name;	In the rules information of the rules of the	of the Oil (civen above	8/30/200 Oil 183 Conservat	ate 05	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68 have been comp	Approved	Test Leng 24 OI	3000' 1025'		600 600 Csg. Pressure 40 Test Method	
January 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	In the rules information of the rules of the	of the Oil Caiven above	8/30/200 Oil 183 Conservat	ate obs ation division and complete	5/8" 1/2" 37 Test Date 8/30/200 43 Water 68 have been comp	olied y Approved	Test Leng 24 OI	3000' 1025'		600 600 Csg. Pressure 40 Test Method	

Printed Name

Title

Date