

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26413
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Artesia State Com
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED SEP 10 2005	8. Well Number 3
2. Name of Operator Devon Louisiana Corporation	DOB-ARTEZIA	9. OGRID Number 169355
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		10. Pool name or Wildcat Wolfcamp; Upper Canyon
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>2100</u> feet from the <u>West</u> line Section <u>23</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3509'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/25/05 Rigged unit up. Rls pkr. TOO H w/tbg & pkr. Swab. TOO H w/tbg. TIH w/CIBP, set @ 9660'.
07/27/05 07/29/05 Hole in csg 5530' - 5642'. TOO H w/tbg & csg. Retrieved parted 5 1/2" csg @ 5035'. Cut & retrieved bad 5 1/2" csg @ 5,530', 5,950' & 6567'.
08/08/05 TIH w/5 1/2" csg & lead seal csg patch. Circ hole clean. TIH w/118 jts 5 1/2", 17#, L-80 on top. 38 jts 5 1/2", 17# J-55 on botm @ 6567'. TIH w/mill string to CIBP. Circ hole clean. TOH w/tbg & mill.
08/10/05 Perf upper Canyon 9472' - 9480'; 9542' - 9550'; 9584' - 9590'; 9596' - 9600'; 9630' - 9638'. (6SPF) 204 holes. Swab.
08/12/05 TIH w/ON/OFF tool w/1.875 nipple, 1.875, pkr @ 9417'; 10' sub, 1.875' F nipple, 10' sub, 1.875 R nipple. EOT @ 9440'.
08/13/05 Acidize upper Canyon 9472'-9638' w/6500 gal 20% HCL acid & 350 biodegradeable ball slrs. Swab. Little gas.
08/18/05 Ld tbg w/2% KCL water. Rls pkr. TOO H w/tbg & pkr. Set CIBP @ 9424'. Dmp'd 35' cmt on CIBP. PBTD @ 9389'.
08/19/05 TIH w/tbg, circ w/2% KCL wtr. TOO H w/tbg. Perf lower Wolfcamp 8922' - 8927' (30 holes); 8934' - 8942' (40 holes); 8944' - 8949' (30 holes); 5SPF 100 total holes. TIH w/pkr & tbg. Tst pkr to 500# - ok. Pkr set @ 8824'. EOT @ 8846'. Swab.
08/22/05 Acidize lower Wolfcamp perfs 8922' - 8949' w/2500 gal 15% HCL acid using 216 ball slrs. Swab.
08/25/05 Rls pkr. Perf'd upper Wolfcamp 8511' - 8520' & 8596' - 8610'; (6SPF) 138 holes. TIH w/RBP, set @ 8816'. TOO H w/tbg. TIH w/pkr & tbg. Tst RBP to 500# - ok. Pulled, set pkr @ 8420'. Tst pkr to 500# - ok. Swab.
08/26/05 Acidize upper Wolfcamp 8511' - 8610' w/3500 gal 15% HCL acid w/276 ball slrs. Flush w/37 bbls 2% KCL wtr. Swab.
08/31/05 Rls pkr. Circ hole w/2% KCL wtr. TOO H w/pkr. TIH w/ret tool. Rls & TOO H w/RBP. TIH w/sn & tbg. Swab. Hang well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Senior Engineering Technician DATE 9/06/05

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE SEP 08 2005

Conditions of Approval (if any):