

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No. **30-015-33921**

5. Indicate Type of Lease
☐ STATE ☒ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:
☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator
20 North Broadway, Ste 1500, OKC OK 73102-8260 (405)-552-7802

4. Well Location
Unit Letter **B** **910** feet from the **NORTH** line and **1980** feet from the **EAST** line
Section **26** **22S** Township **27E** Range **NMPM** County **Eddy**

10. Date Spudded **4/10/2005** 11. Date T.D. Reached **5/25/2005** 12. Date Completed **7/27/2005** 13. Elevations (DR, RKB, RT, GL)* **3086'** 14. Elev. Casinghead

15. Total Depth: MD **12,387** 16. Plug Back T.D.: **10,465** 17. If Multiple Compl. How Many Zones **No** 18. Intervals Drilled BY **X** Rotary Tools **X** Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name **9740' - 9872'** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **CNL, IND, BHC** 22. Was Well Cored **No**

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	506'	17 1/2"	600 CI C; circ 87 sx	
9 5/8"	40# J-55	5600'	12 1/4"	2490 Poz C; circ 260 sx	
5 1/2"	17# HP-110	12387'	8 3/4"	2380 Poz C; circ 162 sx	

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					9697'

26. Perforation record (interval, size, and number)
11,826' -11,873'; 82 holes / 10,584' -10,590'; 36 holes / 10,544' - 10,552'; 48 holes / 9,740' - 9,872'; 162 holes.
CIBP @ 11,775'; 37' cmt on top. CIBP @ 10,465'; 35' of cmt on top.
Frac'd w/ 51,267# 16/30, screen out 26.6K in form.

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
Depth Interval Amount and Kind Material Used
11826-11873 Acidize w/2000 gal 7.5% HCL w/60 7/8" ball slrs
10544-10552 Acidize w/2000 gal 15% HCL w/35 7/8" ball slrs
9740-9872 Acidize w/5000 gal 15% HCL w/360 7/8" ball slrs

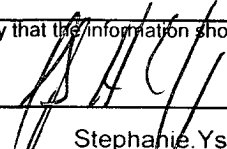
28 PRODUCTION

Date First Production 7/27/2005	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. Or Shut-In) Producing
Date of Test 7/31/2005	Hours Tested 24	Choke Size 3/8"
Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 141
Water - Bbl 3	Gas - Oil Ratio 12818.18182	
Flowing Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 11
Oil - Bbl 11	Gas - MCF 141	Water - Bbl 3
Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name **Stephanie A. Ysasaga** Title **Senior Engineering Technician** DATE **8/30/2005**

E-mail Address: **Stephanie.Ysasaga@dvn.com**

