State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural REOF DE Well API No. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-District II Oil Conservation Division SEP - 8 2005 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. OCD AFTEDIA District III STATE ✓ FEE 1000 Rio Brazos Rd, Aztec, NM 87410 State Oil & gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Lease Name and Unit Agreement Name ☑ Gas Well ☐ Dry ☐ Other Oil Well b. Type of Completion: Work Over Deepen Plug Back Diff. Resvr., ✓ New Well Henry 26 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. Pool name or Wildcat 3. Address of Operator 20 North Broadway, Ste 1500, OKC OK 73102-8260 (405)-552-7802 Cass Drain 4. Well Location **Unit Letter** В 910 feet from the NORTH line and 1980 feet from the **EAST** line NMPM 22\$ 27E County Eddy Section Township Range 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 4/10/2005 5/25/2005 7/27/2005 3086' 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 12,387 10,465 No Drilled BY Zones 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9740' - 9872' No 21. Type Electric and Other Logs Run 22. Was Well Cored CNL, IND, BHC No 23 CASING RECORD (Report all strings set in well) Cementing Record Casing Size Weight LB./FT. Depth Set Hole Size Amount Pulled 13 3/8" 48# H-40 506' 17 1/2" 600 CI C; circ 87 sx 9 5/8" 40# J-55 5600' 12 1/4" 2490 Poz C; circ 260 sx 5 1/2" 17# HP-110 12387 8 3/4" 2380 Poz C; circ 162 sx Liner Record **Tubing Record** Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 9697 27. Acid, Shot, Fracture, Cement, Squeeze, ETC 26. Perforation record (interval, size, and number) Depth Interval Amount and Kind Material Used 11,826' -11,873'; 82 holes / 10,584' -10,590'; 36 holes / 10,544' - 10,552'; 48 holes / 9.740' - 9.872': 162 holes. 11826-11873 Acidize w/2000 gal 7.5% HCL w/60 7/8" ball slrs CIBP @ 11,775'; 37' cmt on top. CIBP @ 10,465'; 35' of cmt on top. 10544-10552 Acidize w/2000 gal 15% HCL w/35 7/8" ball slrs Frac'd w/ 51,267'# 16/30, screen out 26.6K in form. 9740-9872 Acidize w/5000 gal 15% HCL w/360 7/8" ball sirs 28 PRODUCTION **Date First Production** Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 7/27/2005 Flowing **Producing** Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bhi Gas - Oil Ratio 7/31/2005 12818.18182 3/8" Period Flowing Tubing Press. Oil Gravity - API (Corr). Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl 141 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold List Attachments 31. I hereby certify that the fation shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Stephanie A. Ysasaga Title Senior Engineering Technician DATE 8/30/2005 Name Stepha/hi .Ysasaga@dvn.com E-mail Address:

Submit to Appropriate District Office State Lease - 6 copies Form C-105

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Bone Springs LS 5544'			T. Strawn		rtland-Fruitland		T. Penn "C"	
T. 1st BS Sar		6646'	T. Atoka —		ctured Cliffs		T. Penn "D"	
T. 2nd BS Lin	nestone	6908'	T. Miss	T. C	liff House		T. Leadville	
T. 2nd BS Sa	ndstone	7347'	T. Devonian	Т. М	enefee		T. Madison	
T. 3rd BS Lim	nestone	7562'	T. Silurian		oint Lookout		T. Elbert	
T. 3rd BS Sar		8646'	T. Montoya	T. M	ancos		T. McCracken	
T. Wolfcamp 8956'			T. Simpson	T. G	allup		T. Ignacio Otzte	
T. Penn		10085'	T. McKee	Base	Greenhorn		T. Granite	
T. Strawn		10540'	T. Ellenburger		akota		<u> </u>	
T. Atoka 10916'			T. Gr. Wash	T. M	orrison		T. T.	
T. Morrow Cla	astics	11690	T. Delaware Sand	T. T.	odilto		Τ.	
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