Form 3160-5 (August 1999)

its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an NMNM014103 abandoned well. Use Form 3160-3 (APD) for such proposals 6. It Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Shugart 22 Fed 2 **DEVON LOUISIANA CORPORATION** 9. API Well No. 3. Address and Telephone No. 30-015-29907 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* SHUGART 1980' FSL 1980 FEL J 22 18S 31E 12. County or Parish 13. State **EDDY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Acidize Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report Casing Repair **New Construction** Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 1. MIRU on 8/25/05. POOH with existing 2-7/8" production tubing and rod string. Set CIBP @ 3330'. Spot 50' of cement on top to abandon Queen perfs from 3350' to 3384'. 3. Displace hole with 9 ppg mud. 4. Pulled 5-1/2" casing to 197K, w/1/2" stretch. Cut 5-1/2" casing at 1625' with wireline. Work stuck casing with no luck. 5. Pressured up 5-1/2" casing to 1000 psi. No leak off. Spot 25 sx cement plug at 1680'. WOC. Tagged TOC at 1466'. 7. Perfed 4 squeeze holes at 850'. Squeezed 40 sx cement to 500 psi. Tagged TOC at 684'. (8-5/8" casing shoe at 800') 8. Perfed 4 squeeze holes at 60'. Unable to pump in perforations. TIH to 63' and circulate cement to surface. 9. Well plugged and abandoned on 8/27/05. RECEIVED APPROVED SEP 1 4 2005 OCD-AMTEDIA SEP - 7 2005 Approved as to plugging of the well born. Liability under bond is retained until LES BABYAK surface restoration is completed. PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Ronnie Slack Name MM 1/2005 Signed Engineering Technician ibled for record (This space for Federal or State Office use) Approved by Title Conditions of approval, if any:

The TO U.S.C. Section Tool, makes it a crime for any person knowingly and williamy to make any department or agency or the online of states any raise, inclinious or tradicient statements or representations to any mainter

