					•						
1675 M Franch Dr. Hobbe MM 99740					State of New						
District II		Minerals &	Revised August 1, 2011								
811 S: First St., Artesia, NM 88210         District III         1000 Rio Brazos Rd., Aztec, NM 87410         1220 South St.											
District IV 1220 \$, St. Fran		20 South St Santa Fe, N	AMENDED REPORT								
1220 S. St. Fran	<b>I.</b>				COWABLE		ГНО	RIZATIO	N TO T	FRANS	PORT
<sup>1</sup> Operator r			<sup>2</sup> OGRID Number 162683								
Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600						<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date
Midland, TX 79701 <sup>4</sup> API Number <sup>5</sup> Pool Name						NW 08/16/12					
30-015-39955 Wi			Vinchester: Bone Spring						65910		
<sup>7</sup> Property C 38	8 P.75	perty Nan	Chaparra	al State			<sup>9</sup> V	<sup>9</sup> Well Number 21H			
		Location									
Ul or lot no.	Section	n Township 198	Range	Lot Idn	Feet from the	ne North/South Line Feet from the North 660			East/West line County West Eddy		
		Hole Locati									
UL or lot no. M	L or lot no. Section Townsh		ship Range Lot Idn			North/South line		Feet from the 991	e East/West line West		County Eddy
<sup>1VI</sup> <sup>12</sup> Lse Code	32	19S lucing Method			340 South <sup>15</sup> C-129 Permit Number			291 C-129 Effective			
S		Code P	Date 8/29/12		C-129 T C	C-129 Permit Number		-129 Enective Date		e C-129 Expiration Date	
		is Transpo	rters		·						
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpo and Ac						<sup>20</sup> O/G/W
21778			Sunoco Inc. R & M								········
			P O Box 2039; Tulsa OK								
226737						Mistream					
				37	0 17th St. Ste 2	e 2500; Denver CO					
5/01/01/01/01/01											
		DENNED				RECEIVED					
		NE	630-	<u>.</u>		OCT 0 2 2012					generalised freedom to a contract state of the
		<b>V</b>				NMOCD ARTESIA					
					····	<b>FIAIAIOOF</b>		HEORA		200 M 199 199 199	
IV. Well <sup>21</sup> Spud Da	l Comp ate	Detion Dat 22 Ready			<sup>23</sup> TD	<sup>24</sup> PBTD	•	<sup>25</sup> Perfor	ations	1	<sup>26</sup> DHC, MC
06/04/12	)6/04/12		08/14/12		' MD/ 7801' TVD	12400					
<sup>27</sup> Ho	<sup>27</sup> Hole Size		<sup>28</sup> Casing	, & Tubin		<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement		
17.5			13- 3/8			306			390		
12.25			9-5/8			3494		787			
8.75			5-1/2			12402			2300		
		2 7/8			7357						
V. Well											
					Fest Date 8/29/12	<sup>34</sup> Test Length 24 hrs		h <sup>35</sup> T	Tbg. Pressure 400		<sup>36</sup> Csg. Pressure 300
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup> 387		Water 900	<sup>46</sup> Gas 1111				<sup>41</sup> Test Method		
<sup>42</sup> I hereby cer						<u></u>		OIL CONSER	VATIO	N DIVISIO	Ň
been complied complete to-th											
Signature:						Approved by: DENIED 11/2/12					
Printed name:			Title:					(			
Title:						Approval Date Request is DENIED as operator is out of					
Regulatory						compliance with NMOCD Rule 5.9 /					

	"mppiova: Daa	Request is DENIED as operator is out of
		compliance with NMOCD Rule 5.9 /
		Financial Assurance. Resubmit C104
		when compliance has been resolved
918-295-1763		

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Date: 9-28-12

E-mail Address: