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District 1

1301 W. Ch

District III

District IV

1625 N. French Dr., Hobbs, NM 88240 District II NMOC

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the nmental authority's rules regulations or ordinances -tiashia aos

environment. Nor does approval relieve the operator of its responsibility to comply with any outer applicable governmental automy stores, regulated of commence					
Derator: Burnett Dil Co Inc. OGRID #: 003080					
Address: 801 Chevry St Unit 9 Fort Worth Tx 26102					
Facility or well name: Joelson A 4 41					
API Number: 30 · DI 5 - 40845 OCD Permit Number: 213632					
U/L or Qtr/Qtr J Section 12 Township 17 Range 30 County: Eddy					
Center of Proposed Design: Latitude Longitude NAD: 1927 [] 1983					
Surface Owner: 🙀 Federal 🗌 State 🗌 Private 🗋 Tribal Trust or Indian Allotment					
Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins					
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
Signed in compliance with 19.15.3.103 NMAC					
<u> </u>					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are					
instructions: Each of the following tiems must be allached to the application. Please thatcale, by a check mark in the box, that the documents are attached.					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API Number:					
Previously Approved Operating and Maintenance Plan API Number:					
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19,15,17,13,D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.					
Disposal Facility Name: CKL Disposal Facility Permit Number: NM. 01. 006					
Disposal Facility Name: Disposal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) 🕅 No					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
Dperator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
Signature: 200-142 Date: 9/11/2012					
-mail address: Stay 04 @ leaco, net Telephone: 575 - 392. 22.36					
Form C+144 CLE7 Oil Conservation Division Page 1 of 2					

7. OCD Approval: Remit Application (including closure plan) Closure l OCD Representative Signature: Image: Closure plan) Closure l Title: Image: Closure plan) Image: Closure plan) Image: Closure plan)	OCD Permit Number: 213632			
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form unil an approved closure plan has been obtained and the closure activities have been completed.				
	Closure Completion Date:			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	DRS:			
10. <u>Operator Closure Certification</u> : I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

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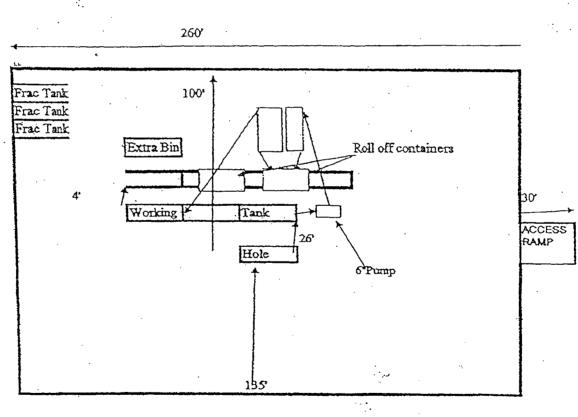
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Oil Conservation Division

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RIG PLAT

50' Of Excess Around Back Of Rig For Water Trucks.



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Battles CLEAR WATER DRLG TO 57 FLOWLING SHALE AIR ACTUATED Centrif. VALVES SHAKER PHMO ROLL OFF CONTAINER ROLL OFF CONTAINER

OPERATIONAL & MAINTENANCE: Drilling fluid coming out of Wellborc will go Hurough flowline across shale shakar. Solids will drop into rolf-off bins. Drilling fluid will be pumped into containers with baffles as drewn above. Baffles slow fluid velocity to allow solids to fall down through 6" air actuated volves into collect containers. Clear water goes out back to drilling flying storipits. Solids are hauled to discosol. Leftover liquid will be handed to disposal.

BURNETT DIL CO. INC.

Operation and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed Any leak in system will be repaired and/or contained immediately OCD notified within 48 hours Remediation process started

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).