

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD Artesia
NOV 27 2012FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG CD ARTESIA

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator Apache Corporation (873) | | 8. Lease Name and Well No. Tony Federal #036 (308738) | |
| 3. Address 303 Veterans Airpark Ln., Ste. 3000 Midland, TX 79705 | | 9. API Well No. 30-015-39836 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310' FNL & 2260' FWL; UL:F, Sec:19, T:17S, R:31E At surface At top prod. interval reported below At total depth | | 10. Field and Pool or Exploratory Cedar Lake; Glorieta-Yeso (96831) | |
| 14. Date Spudded 07/26/2012 | | 15. Date T.D. Reached 08/08/2012 | |
| 16. Date Completed 9-27-12 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DF, RKB, RT, GL)* 3629' GL | |
| 18. Total Depth: MD 6430' TVD | | 19. Plug Back T.D.: MD 6380' TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Hi-Res LL/BHC/HNGR/CN/CAL | |
| 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all strings set in well) | |
| 24. Tubing Record | | 25. Producing Intervals | |
| 26. Perforation Record | | 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | |
| 28. Production - Interval A | | 28a. Production - Interval B | |

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 3-27-13

ACCEPTED FOR RECORD

NOV 24 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 236' |
| | | | | Yates | 1389' |
| | | | | B/Salt | 1206' |
| | | | | Seven Rivers | 1690' |
| | | | | Bowers-SD | 2079' |
| | | | | Queen | 2299' |
| | | | | Grayburg | 2688' |
| | | | | San Andres | 3084' |
| | | | | Glorieta | 4566' |
| | | | | Paddock | 4640' |
| | | | | Yaso | 4640' |
| | | | | Blinebry | 5258' |
| | | | | Tubb | 6222' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102, C-104, Frac Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Fatima VasquezTitle Regulatory Tech ISignature Date 10/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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