

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name D State Battery
4. Well Location Unit Letter <u>E</u> ; feet from the _____ line and _____ feet from the _____ line Section <u>36</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flare Gas



OTHER:



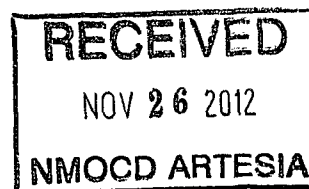
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare gas from the D State wells due to DCP shutting us in because of gas plant capacity issues. Gas will be measured prior to flaring.

I spoke with Mr. Randy Dade today and got verbal approval to flare.

The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:

D State #11 -32487	D State #49 -38413	D State #66 -39739
D State #12 -32488	D State #54 -38586	D State #67 -39740
D State #22 -31966	D State #55 -38587	D State #68 -39741
D State #25 -35869	D State #61 -38969	D State #74 -39924
D State #29 -31940	D State #62 -39067	D State #75 -39925
D State #46 -38410	D State #65 -39738	



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 11/26/2012

Type or print name: Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

District Supervisor

DATE

11/26/2012

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation
whose address is 1945 Bluestem Road, Artesia, NM 88210
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
February 26, Yr 2013, for the following described tank battery (or LACT):
Name of Lease D State #49 Battery Name of Pool Yeso
Location of Battery: Unit Letter E Section 36 Township 17S Range 28E
Number of wells producing into battery 17
B. Based upon oil production of 1550 barrels per day, the estimated * volume
of gas to be flared is 1.6M MCF; Value \$4000 per day.
C. Name and location of nearest gas gathering facility:
Artesia DCP
D. Distance _____ Estimated cost of connection _____
E. This exception is requested for the following reasons: DCP shut Apache in today due to
the gas plant capacity issue.

RECEIVED

NOV 26 2012

NMOCD ARTESIA

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name Fatima Vasquez - Regulatory Tech I
& Title _____

E-mail Address Fatima.Vasquez@apachecorp.com

Date 11/26/2012 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until Feb 28th 2013

By _____

Title Dist # Supervisor

Date 11/26/2012

* Gas-Oil ratio test may be required to verify estimated gas volume.