

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-64150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1234
7. Lease Name or Unit Agreement Name Easy State
8. Well Number 1
9. OGRID Number 248481
10. Pool name or Wildcat Coyote Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3727 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Ponderosa Petroleum Corporation	
3. Address of Operator P.O. Box 132, Roswell, NM 88202	
4. Well Location Unit Letter C : 330 feet from the N line and 1650 feet from the W line Section 22 Township 11S Range 27E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3727 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Notify OCD 24 hrs. prior  
To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to plug the subject well as follows;

B. Suite 660'

- 1) Load hole with mud laden water.
- 2) Spot 25 sx. cement from 930' (bottom perf.) to 655'. Tag
- 3) Spot 25 sx. cement plug from 220' to surface. (50' below surface easing shoe to surface). 390' T. Suite
- 4) Install dry hole marker and clean location.

\* Perf. e 86' - 592. Cmt To Surface.

Spud Date:

Rig Release Date:

RECEIVED
OCT 15 2012
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Fred F. Pool, III*

TITLE President

DATE 8/13/12

Type or print name

Fred F. Pool, III

E-mail address:

sspool@cableone.net

PHONE: 575-623-4667

For State Use Only

APPROVED BY:

*John H. ...*

TITLE

DATE

11/26/2012

Conditions of Approval (if any):

Approval Granted providing work  
is complete by 2/26/2013

# Ponderosa Petroleum Corporation

P.O. Box 132  
Roswell, NM 88202

(505) 623-4667

API # 30-005-64150

## WELLBORE DIAGRAM PRIOR TO P&A

DATE 10/29/12 COMPANY PPC COMPANYMAN FFP3  
COUNTY CHIMES LEASE EMSY STATE WELL# 1  
STATE NM UNIT C, 330' FAL & 1650' FWL, SEC 22, T11S, R27E

TOC, 7" @ SURFACE.

86' TOC AROUND 4 1/2" CASING IN 6 1/8" HOLE.

T.D. 8 3/4" HOLE @ 178'.

178', 7", 20# CASING, CEMENT TO SURFACE W/ 50 SK  
PLUS TOPPED OFF W/ RED-MIX.

TOP PERF 930'

BOTTOM PERF 939'

10 SHOTS

PENROSE/ON. 1000g 15% ACID &

19,600g FRAL W/ 31,520# 20/40

1 PP: 0 BOPD & 1 BWPD

T.D. 1007', 6 1/8" HOLE TO 1007', 4 1/2", 10.5# CASING  
SET @ 1007'. CEMENTED W/ 320 SK. TOC 86'.

RECEIVED

NOV 14 2012

NMOCD ARTESIA

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Ponderosa Pet. Corp.

Well Name & Number: Easy State #1

API #: 30-005-64150

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 11/26/2012