

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22892
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC.		6. State Oil & Gas Lease No. E-5073
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name NORTHCOTT
4. Well Location Unit Letter <u>G</u> : <u>1,980</u> feet from the <u>NORTH</u> line and <u>1,980</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>19-S</u> Range <u>28-E</u> NMPM <u>EDDY</u> County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,379' GR</u>		9. OGRID Number 024010
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat E. MILLMAN (OGSA)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Enclosure

- DID NOT STATE HOW MUCH TUBING WAS PUT
DOWN HOLE.
- DID NOT STATE FINAL POSITION OF PACKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandy Lawlis TITLE VICE PRESIDENT DATE 11/01/12
Type or print name S.K. LAWLIS E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Ruthen Innes TITLE COMPLIANCE OFFICER DATE 11/29/12

Conditions of approval, if any:

Reason:

Integrity test failure.

CMOL: Chris Mabrey.

10/15/12

PO: SDFW.
WP: MIRU Basic WSU.

10/16/12

PO: TIH. LD work string.
WP: Unflng well. Rel pkr. Install BOP. TOH w/injection tbgs. TIH w/fullbore pkr on rented work string. Set pkr 1,540'. Test csg by tbgs annulus to 550# for 30 min. No press loss. Bleed off press. Rel pkr. SWI. SDFN.

10/17/12

PO: Rig rel. WO pipe testing.
WP: TOH w/work string. LD work string on TOH. LD injection tbgs out of derrick. Remove BOP. Flng well up. RD rel WSU. Send tbgs to pipe yard for testing.

10/18/12 -
10/29/12

PO: WO tbgs testing.

10/30/12

PO: Unload injection tbgs.
WP: MIRU Basic WSU. Install BOP. SDFN.

10/31/12

PO: Job complete.
WP: MI & rack tested injection pipe. TIH w/8 5/8" Model AD-1 nickle coated pkr. Circ well w/2% KCl/packer fluid. Remove BOP. Set pkr w/40,000# tension. Flng well up. Test csg & pkr to 500# for 30 min. OK. RD & rel WSU.

