

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

NOV 29 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**3. Address **600 W. ILLINOIS AVE.
MIDLAND TX, 79701**3a. Phone No. (include area code)
432-685-4332

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **930' FNL & 2310' FWL Unit C**

At top prod. interval reported below

At total depth **930' FNL & 2310' FWL Unit C**14. Date Spudded
06/01/201215. Date T.D. Reached
06/09/201216. Date Completed **08/02/2012**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMLC029418A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71030C8. Lease Name and Well No.
SKELLY UNIT 7859. AFI Well No.
30-015-4009710. Field and Pool, or Exploratory
FREN; GLORIETA-YESO11. Sec., T., R., M., on Block and
Survey or Area **Sec 23 T17S R31E**12. County or Parish **EDDY** 13. State
NM17. Elevations (DF, RKB, RT, GL)*
3881' GL18. Total Depth: MD **6739**
TVD19. Plug Back T.D.: MD **6729**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN / HNGS, Micro CFL / HNGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	528		600		0	
11	8.625	32	0	1811		600		0	
7.875	5.5	17	0	6729		1100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5386							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	5130	6460	5130 TO 5280	.41	18	OPEN
B)			5630 TO 5860	.41	26	OPEN
C)			5930 TO 6160	.41	26	OPEN
D)			6230 TO 6460	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5130 TO 5280	ACIDIZE W/ 2000 GALS 15% ACID.
5130 TO 5280	FRAC W/ 90,498 GALS GEL, 91,698# 16/30 WHITE SAND, 16,367# 16/30 CRC SAND.
5630 TO 5860	ACIDIZE W/ 2500 GALS 15% ACID.
5630 TO 5860	FRAC W/ 115,267 GALS GEL, 140,395# 16/30 WHITE SAND, 34,817# 16/30 CRC SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2012	08/10/2012	24	→	119	68	144	37.1	.6	Electric Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				571		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 2-2-13ACCEPTED FOR RECORD
Producing Oil Well

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALT YATES QUEEN SAN ANDRES GLORIETA YESO	492 655 1838 2786 3536 5023 5107	1712	ANHYDRITE SALT DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	ANHYDRITE SALT DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	492 655 1838 2786 3536 5023 5107

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32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5930 TO 6160 ACIDIZE W/ 2500 GALS 15% ACID.

5930 TO 6160 FRAC W/ 113,992 GALS GEL, 146,478# 16/30 WHITE SAND, 27,411# 16/30 CRC SAND.

6230 TO 6460 ACIDIZE W/ 4000 GALS 15% ACID.

6230 TO 6460 FRAC W/ 114,894 GALS GEL, 147,824# 16/30 WHITE SAND, 30,814# 16/30 CRC SAND.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

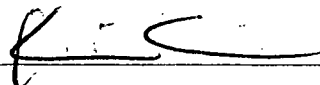
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KANICIA CASTILLO**

Title **AGENT**

Signature



Date **11/09/2012**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.