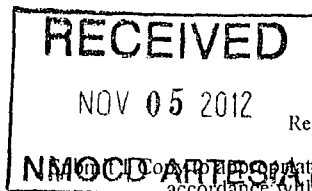


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011
District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 123124 9801

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Cimarex Energy Company 215099	Contact Sheldon T. Waeger
Address 15 E. 5 th St, Suite 1000, Tulsa, OK 74103-4346	Telephone No. 918-557-4177
Facility Name Arkansas 23 Fee #3	Facility Type Production

Surface Owner	Mineral Owner	API No. 30-015-40192
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LOCATION OF RELEASE

Unit Letter H	Section 23	Township 19S	Range 25E	Feet from the 2310	North/South Line N	Feet from the 990	East/West Line E	County Eddy
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Latitude _ N 32°38' 49.65" _ Longitude _ W 104°27' 00.21" _

NATURE OF RELEASE

Type of Release - Kill Fluid	Volume of Release - 12-15 bbls.	Volume Recovered - 10+ bbls
Source of Release - Well	Date and Hour of Occurrence - 2:00 pm on 10/28/2012	Date and Hour of Discovery - 2:00 pm on 10/28/2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During operations to keep the well dead in order to run production tubing on a newly completed well, the well kicked while picking the Bottom Hole Assembly spilling 12-15 bbls of kill water on the ground around the wellhead. Vacuum truck was utilized to suck up 10+ bbls of water.

Describe Area Affected and Cleanup Action Taken.* The affected area was approximately 10'-15' wide and 30'-40' long away from the wellhead. Safety & Environmental Services out of Hobbs, NM were contacted to assist in cleanup & remediation operations.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sheldon T. Waeger

Printed Name: Sheldon T. Waeger

Title: Superintendent, Environmental, Safety & Health

E-mail Address: swaeger@cimarex.com

Date: 11/02/2012

Phone: 918-557-4177

OIL CONSERVATION DIVISION

Approved by Environmental Specialist:

Signed By: Mike Benson

Approval Date: NOV 07 2012

Expiration Date:

Conditions of Approval:

Attached ☐

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:**

Dec. 7, 2012

2RP-1392