

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
								1. WELL API NO. 30-015-39386										
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
								3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Onyx PWU 29										
								6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Scanlon Draw; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	29	19S	29E		700	North	330	East	Eddy								
BH:	D	29	19S	29E		405	North	338	West	Eddy								
13. Date Spudded 3/12/12	14. Date T.D. Reached 4/4/12	15. Date Rig Released 4/7/12			16. Date Completed (Ready to Produce) 5/22/12			17. Elevations (DF and RKB, RT, GR, etc.) 3320' GL										
18. Total Measured Depth of Well 12,350' MD; 7,865' TVD			19. Plug Back Measured Depth 12,303'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL; CNL; Caliper; IND										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,800' - 12,552' ; Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#H-40		315'		17 1/2"		370 sx CI C										
9 5/8"		40#J-55		2500'		12 1/4"		1200 sx C; Circ 500 sx		TOC @ 2,140'								
5 1/2"		17#P-110		12350'		8 3/4"		1935 sx H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE 2 7/8"		DEPTH SET 7,273'									
26. Perforation record (interval, size, and number) 8,800' - 12,552' (7 Stages) w/ 252 Total Holes 1 st perf PP: 586' FNL & 801' FEL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,800' - 12,552'</td> <td>Acidized w/ 20/40 sd 1,929,655#; Super LC-16/30 421,223#; 100 mesh 71,317#; HCL Acid 21,000g</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,800' - 12,552'	Acidized w/ 20/40 sd 1,929,655#; Super LC-16/30 421,223#; 100 mesh 71,317#; HCL Acid 21,000g				
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28. PRODUCTION																		
Date First Production 5/22/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 5/22/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1,004	Gas - MCF 1,060	Water - Bbl. 596	Gas - Oil Ratio 1,055.777											
Flow Tubing Press. 540#	Casing Pressure 540#	Calculated 24-Hour Rate	Oil - Bbl. 1,004	Gas - MCF 1,060	Water - Bbl. 596	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude			NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature: <u>Melanie Crawford</u>			Printed Name: Melanie Crawford			Title: Regulatory Analyst		Date: 11/6/12										
E-mail Address: <u>Melanie.Crawford@dvn.com</u>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 420'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1077'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1165'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1363'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1614'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2476'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2873'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware 3273'	Base Greenhorn	T. Granite
T. Blinebry	T. Bone Springs 4989'	T. Dakota	
T. Tubb	T. 2 nd Bone Springs Lm 7003'	T. Morrison	
T. Drinkard	T. Base of elogs 8130'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Ss 7660'	T. Entrada	
T. Wolfcamp	T. 2BSSS landing point 8298'	T. Wingate	
T. Penn	T. 3 rd Bone Spring Lm 7971'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...N/A.....to.....N/A.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**Stimulations Summary**

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC29 T19S R29E		API/UWI 3001539386		Latitude (DMS) 32° 38' 13.736" N	Longitude (DMS) 104° 5' 22.077" W	Ground Elev ... 3,320.90	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,339.90	TH Elev (ft)	
<Type?>, <Date?>, <Zone?>, <Min Top Depth?> - <Max Btm Depth?>, <Stim/Treat Company?>, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...