

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-40122								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Tarpan 33 Fee								
		6. Well Number: 3H								
		RECEIVED DEC 05 2012 NMOCD ARTESIA								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator One Concho Center 600 W. Illinois Avenue, Midland, TX 79701		11. Pool name or Wildcat Atoka;Glorieta-Yeso (3250)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	18S	26E		150	South	1700	West	Eddy
BH:	C	33	18S	26E		337.	North	1705	West	Eddy
13. Date Spudded 9/11/12	14. Date T.D. Reached 9/21/12	15. Date Rig Released 9/23/12		16. Date Completed (Ready to Produce) 10/24/12		17. Elevations (DF and RKB, RT, GR, etc.) 3380' GR				
18. Total Measured Depth of Well 7690'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run none				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3550-7550, Paddock										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		32		1220'		11.0"		900		
5.5"		17		7690'		7.875		1000		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2.875	2552									
26. Perforation record (interval, size, and number) * See attached										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED *See attached										
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/21/12		Pumping, sub pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/23/12	24			90	70	1,400	778			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
70	70		90	70	1,400	39.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Kent Greenway				
31. List Attachments										
C-103, C-102, C-104, C-144, Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Regulatory Analyst		Date 11/30/12
B. Maiorino				Brian Maiorino						
E-mail Address: bmaiorino@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special-tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2640'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso 2797	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

*Attachment

#26 Perf Record and Interval

7150-7550, 6 spf, 0.43, 36 shots
6550-6950, 6 spf, 0.43, 36 shots
5950-6350, 6 spf, 0.43, 36 shots
5350-5750, 6 spf, 0.43, 36 shots
4750-5150, 6 spf, 0.43, 36 shots
4150-4550, 6 spf, 0.43, 36 shots
3550-3950, 6 spf, 0.43, 36 shots

#27

7150-7550

frac w/15,744 gals TW + 242,501 gals gel carrying 12,477# 100 mesh sand+ 77,797# 16/30 brown + 34,905# 16/30 CRC, flush w/1000 gal 15%

6550-6950

frac w/18353 gals TW + 243573 gals of gel carrying 13485# 100 mesh sand+ 110239# 16/30 brown+ 46187# 16/30 CRC, flush w/1000 gal 15%

5950-6350

Frac w /15,291 gals TW + 256,882 gals gel carrying 8532# 100 mesh sand+ 112,069# 16/30 brown+ 45,479# 16/30 CRC, flush with 1000 gal 15%

5350-5750

frac w/13,080 gals TW + 242,167 gals gel carrying 13,123# 100 mesh sand + 106,220# 16/30 brown + 43,868# 16/30 CRC, flush with 1000 gal 15%

4750-5150

frac w/12,154 gals TW + 242,005 gals gel carrying 13,440# 100 mesh sand+ 107,251# 16/30 brown+ 38,781# 16/30 CRC, flush with 1000 gal 15%

4150-4550

frac w/11,803 gals TW + 231,480 gals gel carrying 13,765# 100 mesh sand + 108,574# 16/30 brown + 42,930# 16/30 CRC, flush with 1000 gal 15%

3550-3950

frac w/9,888 gals TW + 199,719 gals gel + carrying 12,318# 100 mesh+ 68,941# 16/30 brown+ 38,710# 16/30 CRC, Flush w/103 bbls linear gel